



Thermal Powertech Corporation India Ltd
(A Sembcorp Gayatri Company)

VITAL PARTNERS. ESSENTIAL SOLUTIONS.

8TH ANNUAL
REPORT
2015-16

2 x 660 MW Supercritical Thermal Power Project



ESSENTIAL SOLUTIONS

Providing Energy Solutions essential to everyday life and contributing to economic growth of the Country.





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Company Overview

THERMAL POWERTECH CORPORATION INDIA LIMITED (TPCIL)

Thermal Powertech Corporation India (TPCIL) owns, develops and operates a 1,320-megawatt coal-fired power plant at Krishnapatnam town in SPSR Nellore district in India's Andhra Pradesh state. Its first 660-megawatt unit was completed in March 2015 and the second unit began commercial operation in September 2015. The US\$ 1.5 billion power plant uses supercritical technology that allows for enhanced efficiency and reduced emissions compared to other conventional coal-fired power plants.



SEMBCORP INDUSTRIES

Sembcorp Industries is a leading energy, water and marine group operating across five continents worldwide. With facilities of over 10,000 megawatts of gross power capacity and close to nine million cubic metres of water per day in operation and under development, Sembcorp is a trusted provider of essential energy and water solutions to both industrial and municipal customers. It is also a world leader in marine and offshore engineering, as well as an established brand name in urban development.

In India, Sembcorp has a balanced portfolio of thermal and renewable assets with over 3,400 megawatts of power capacity in operation and under development spread across seven states. The 2,640-megawatt Sembcorp Gayatri Power Complex in Andhra Pradesh houses two identical supercritical thermal power plants: Thermal Powertech Corporation India Ltd (TPCIL), and Sembcorp Gayatri Power Ltd (SGPL). Sembcorp's renewable energy portfolio in India, operated through Sembcorp Green Infra, consists of over 900 megawatts of wind and solar power assets in six states across the southern, western and central regions of India.

The Group has total assets of \$21 billion and employs over 7,000 employees. Listed on the main board of the Singapore Exchange, it is a component stock of the Straits Times Index and several MSCI and FTSE indices.

GAYATRI PROJECTS

Gayatri projects, a Hyderabad based infrastructure and construction company, has presence across segments, with a special focus on road and irrigation projects. By optimizing cost and through disciplined execution the company has been successfully delivering infrastructure projects for more than 50 years.

Its two subsidiaries, Gayatri Infra Ventures (GIVL) and Gayatri Energy Ventures (GEVPL), are the company's asset development arms. GIVL undertakes road development projects, while GEVPL undertakes power generation projects.

Board of Directors



Tang Kin Fei

Chairman

Appointed on Feb 11, 2011

Mr. Tang is Group President & CEO of Sembcorp Industries. With close to 30 years at Sembcorp, he is credited with spearheading its growth into a focused energy, water and marine group with operations across five continents.

Mr. Tang is a council member of the Singapore Chinese Chamber of Commerce & Industry and serves on several China-Singapore and Middle East-Singapore business councils. He is also a director and member of the governing board of the Cambridge Centre for Advanced Research in Energy Efficiency in Singapore, a research centre set up by the University of Cambridge in collaboration with Singapore universities and the National Research Foundation to study carbon assessment and abatement for the petrochemical industry. Mr. Tang sits on the board of the Defence Science and Technology Agency of Singapore, chairs the college advisory board of Nanyang Technological University's College of Engineering and is also Council Chairman of Ngee Ann Polytechnic. In addition, he is Vice Chairman and a trustee of the Kwong Wai Shiu Hospital, a charitable hospital which provides care for needy patients.

Mr. Tang holds a First Class Honours degree in Mechanical Engineering from the University of Singapore and completed the Advanced Management Programme at INSEAD.



T V Sandeep Kumar Reddy

Vice Chairman

Appointed on Apr 04, 2008

Mr. T. V. Sandeep Kumar Reddy, is associated with Gayatri Group since its incorporation. He is an eminent industrialist with wide business experience across a variety of industrial sectors. He joined the Gayatri Projects Limited in 1989 and is the Managing Director of GPL, the apex body of GPL group and other major Gayatri Group Companies.

As Managing Director of Gayatri Projects Limited & TPCIL, he leads a brilliant team of professionals and aspires to take India's power generation to even greater height with indigenous expansion plans and also with a distinct possibility of international co-operation.

Mr. T. V. Sandeep Kumar Reddy has done Masters in Construction Engineering and Management from University of Michigan at Ann Arbor, USA and also holds a Bachelor Degree in Civil Engineering from Purdue University.



Atul Mohan Nargund

Managing Director
Appointed on May 12, 2016

Mr. Atul Mohan Nargund previously worked with Reliance industries, Sembcorp Industries and British Petroleum. Mr. Atul has more than 25 years of experience in Project development, Engineering, Company Management, Business development and Operations and maintenance of power and chemical plants.

Mr. Atul who was previously associated with the Company as Chief Executive Officer, holds a degree in chemical engineering.

Mr. Atul was appointed as Additional Director and Managing Director of the Company on May 12, 2016.



Tan Cheng Guan

Director
Appointed on Feb 11, 2011

Mr. Tan is responsible for business development at Sembcorp Industries and drives the expansion of the Group's energy and water businesses globally.

He brings with him broad experience in strategy, business and project development for the utilities industry. Mr. Tan started his career with Sembcorp in 1990 and was Managing Director of Vopak China between 2004 to 2007 in Shanghai. Prior to that, he spent 12 years in engineering and project management for the oil and gas sector at Brown & Root Far East and worked in London, Kuala Lumpur and Miri, Sarawak during that period. While at Sembcorp, Mr. Tan pioneered the early development of the Group's Utilities business on Jurong Island and led the business' expansion into China, India, the UK, the Middle East, Myanmar and Bangladesh. In addition, he drove the acquisition of Sembcorp's renewable energy businesses in China and India, as well as the acquisition of Cascal's international municipal water business.

Mr. Tan holds a Bachelor of Civil Engineering (Honours) from the University of Liverpool, UK and completed the Advanced Management Programme at Harvard Business School.

Board of Directors



Ng Meng Poh

Director

Appointed on Mar 16, 2012

Mr. Ng is responsible for asset management of Sembcorp's Utilities business and also sits on the boards of various companies within the Group.

He has over 30 years of experience in the energy industry and has held both government and private sector appointments. Prior to joining Sembcorp, Mr. Ng was a member of the executive management team of Senoko Power and also spent over a decade at Singapore's Public Utilities Board. In the course of his career, he was actively involved in the restructuring and liberalisation of Singapore's power and gas markets, as well as in negotiations for the importation of piped natural gas from Malaysia and Indonesia into Singapore.

Mr. Ng holds a Bachelor of Mechanical Engineering from the National University of Singapore and a Masters of Science in Energy Resources from the University of Pittsburgh, USA. He also completed the Advanced Management Program at the Wharton School of Business.



D Venkata Chalam

Director

Appointed on Mar 17, 2008

Mr. D Venkata Chalam started his career with AF Ferguson & Co. as a Chartered Accountant and shifted to Asia Brown Boveri Limited. He later moved to Ballarpur Industries Limited and worked at various levels in the Finance Department of the Group and grew to the rank of Deputy General Manager in a span of 8 years. As DGM, he led the Corporate Treasury & Finance Department of the company handling the management of Rs. 2500 Cr for regular business purposes and supported the Group's Vice President (Finance) & CFO.

Mr. Venkata Chalam is also presently with Capital Fortunes Private Limited, (CFPL) Project Development Partners. As an Executive Director of the CFPL, he is responsible for strategic growth initiatives, business development and alliance building. Mr. Venkata Chalam has an experience of more than 19 yrs in the area of Project Structuring, Project Development Services, Project Financing, Turnaround Strategies, PPP Modelling, Financial Analysis, Modelling and Risk Evaluation. He has profound expertise in global and Indian trends in privatization and its models. With his vast experience and know-how of the financial sector, he became a Board Member of TPCIL.



Vijay Kumar Singh
 Nominee Director, REC
 Appointed on January 28, 2016

Mr. V K Singh, is General Manager (Engg.) in Rural Electrification Corporation Limited. He holds a Bachelor's Degree in Electrical Engineering from IIT, Roorkee, Uttarakhand, India. He has over 26 years of experience in power sector premier organization namely NTPC Limited (1989-91), Power Grid Corporation of India Limited (1991-2007) in transmission project development and management, procurement of goods and services, construction of EHV Sub-stations and transmission lines in various parts of the country. He has also led a team in procurement activities for World Bank funded transmission projects in PGCIL's Corporate Contract Services division. He is presently with Rural Electrification Corporation Limited, a Navratna Company under Ministry of Power, Government of India for the last eight years. He has worked in Corporate Planning and International Cooperation & Development Division and worked as Additional Chief Executive Officer with REC Transmission Projects Company Limited, a wholly owned subsidiary of REC Limited, which has been mandated by MoP, GoI to act as Bid Process Coordinator for selecting developer for inter-state transmission projects on Build, Own, Operate and Maintain (BOOM) basis through tariff based competitive bidding procedure.

He is currently looking after financing of large Thermal, Hydro & Gas based Generation Projects, both in Private as well as Public sector space.



Praveen Kumar Singh
 Nominee Director, PFC
 Appointed on Jun 06, 2011

Mr. Praveen Kumar Singh has been working in Power Finance Corporation Ltd., New Delhi as Executive Director (Southern Region) looking over Project Appraisals of Thermal & Hydro Generation, Transmission & Renewable Energy etc. in Southern India. He is responsible for PFC funding of all private power projects all over India and for business development for PFC. He is a member of Joint Monitoring Committee of GoI for Krishnapatnam UMPP. He is also a Nominee Director on the Board of M/s Orissa Power Consortium Limited.

Mr. Praveen Kumar Singh holds B.Tech (Electrical) from IIT - BHU, M.Tech (Energy & Environment Management) from IIT - Delhi and M.B.A (Global Energy) from Bauer College of Business, University of Houston, U.S.A. He started his career from August 1985 as an Engineer and today he has 30 years of experience in the field.

Board of Directors



Tantra Narayan Thakur

Independent Director
Appointed on July 30, 2015

Mr. Tantra Narayan Thakur is former member of prestigious Civil Service in India, has more than 40 years of experience with government, private & global companies in India, South Asia & SE Asia. Widely acclaimed as innovative professional for setting up & managing businesses, he is also serving as non-executive Member of Board of several companies including InfraCo Asia Development Pte Ltd and InfraCo Asia Investment Pte Ltd., Singapore.

Led first electricity trading company in India/South Asia as Chairman & Managing Director during 2000-12. The net worth of this Rs. 60 million company rose to Rs. 24 billion during his leadership and maintained number one position throughout. He led the company diversify into financial services through PTC India Financial Services Limited and co-sponsored the first Energy Exchange (IEX) in India.

Was instrumental for setting up of first Power Exchange in India. Also credited for turning around of Power Finance Corporation (PFC), India in one year as Director (Finance & Financial Operations). He launched several debt issues, domestic and international, for PFC very successfully, revamped treasury functions and set up consultancy unit.

Was deputed to UNHCR, Geneva for performance audit on behalf of UN Board of Auditors. Also served as member of the Prime Minister's Task Force (headed by Dr. C. Rangarajan) on the socio-economic development of Jammu & Kashmir.



Madhabi Puri Buch

Independent Director
Appointed on July 30, 2015

Ms. Madhabi heads The Farm Juicery, a young start-up in the Health and Wellness space that is seeking to build a speciality juices and health foods business while working closely with a large NGO to build a Fair Trade Platform that links horticultural farmers in rural India with urban consumers.

Previously Madhabi headed the Singapore office of Greater Pacific Capital, a London based Private Equity Firm. Prior to that, she was the CEO of ICICI Securities, the investment banking and broking arm of the ICICI Group and prior to that, she served as an Executive Director on the board of ICICI Bank, one of India's largest private sector banks.

Today she is a non-executive Board members of several companies including Idea Cellular, Max Healthcare, InnoVen Capital India (a Temasek company) and Zensar Ltd.

An MBA from IIM Ahmedabad and an alumnus of St Stephen's College, Delhi, Madhabi is also the founder of a small foundation that undertakes projects on behalf of grassroots NGOs.



Corporate
Information

BOARD OF DIRECTORS

Mr. Tang Kin Fei	Chairman
Mr. T. V. Sandeep Kumar Reddy	Vice Chairman
Mr. Atul Mohan Nargund	Managing Director
Mr. Tan Cheng Guan	Director
Mr Ng Meng Poh	Director
Mr. D. Venkata Chalam	Director
Mr V. K. Singh	Nominee Director, REC
Mr P.K.Singh	Nominee Director, PFC
Mr Tantra N Thakur	Independent Director
Ms Madhabi Puri Buch	Independent Director

CHIEF FINANCIAL OFFICER

B.N.K Reddy

COMPANY SECRETARY

Nagamani Alluri

LENDERS

Rural Electrification Corporation Limited	REC
Power Finance Corporation Limited	PFC
Life Insurance Corporation of India	LIC
PTC India Financial Services Limited	PFSL
Oriental Bank of Commerce	OBC
Punjab National Bank	PNB
United Bank of India	UBI
Bank of Baroda	BOB
Syndicate Bank	SB
Standard Chartered Bank	SCB
ICICI Bank Limited	ICICI
The HongKong & Shanghai Banking Corporation Limited	HSBC
DBS Bank Limited	DBS

STATUTORY AUDITORS:**B S R & Associates LLP**

Chartered Accountants
Reliance Humsafar, IV Floor, Road No.11,
Banjara Hills, Hyderabad – 34

INTERNAL AUDITORS:**Ernst & Young LLP**

The Oval Office 18, ILabs Centre,
Madhapur, Hyderabad,
Telangana 500081, India
Office: +91 040 67362000

SECRETARIAL AUDITORS:**BS & Company, Company Secretaries LLP**

H.No:5-9- 22/71A, MCH No.250,
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Hyderabad-500063, Telangana.

REGISTERED OFFICE:

6-3-1090, A-5, TSR Towers, Rajbhavan Road, Somajiguda, Hyderabad – 500 082, Telangana, India.

CIN: U40103TG2008PLC057031

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SITE OFFICE:

Pyanampuram/Nelaturu Village, Muthukur Mandal, SPSR Nellore – 524344, Andhra Pradesh, India.



Atul Mohan Nargund
Managing Director



R Ramaswamy Pillai
Site Director



BNK Reddy
Chief Finance Officer



Rajesh Prabhakar Zoldeo
Chief Commercial Officer



A Nageshwara Rao
Plant Manager



Muralidharan Ponneth
HSE Director



P Shankarnath
Chief Risk Officer



Ch.D. Shanker Prasad
Head - HR



DRK Prasad
Head of the Project



V.V.K Sastry
Head - Purchase & Contracts



N Ramakrishna
Head - QA & I



Jitesh Patel
Head - IT



K. Sunil Kumar
Head - Logistics & Shipping



Sriam Yalamati
Head - CSR & Corporate Relations



Nagamani Alluri
Company Secretary



“

TPCIL signed an eight-year power purchase agreement (PPA) for 570 megawatts with the Telangana Power Distribution Companies. Together with the 500 megawatts of power supplied to the Andhra Pradesh and Telangana under a 25-year PPA, TPCIL has secured more than 86% of our net total generating capacity under long-term PPAs and is now eligible for mega power status.”

Dear Stakeholder,

“ It has been an exciting year for Thermal Powertech Corporation India Limited (TPCIL). We have achieved major milestone for the company with the successful start of operations of our 1,320-megawatt supercritical power plant. With this we are now able to play our part in supporting India in meeting its energy requirements, and reaching its industrialisation and urbanisation goals.”

Delivering on Our Promise

You will be delighted to know that with the commencement of operations of our 660-megawatt capacity units in March and September 2015, we have started contributing to the country's economy. As part of Sembcorp Group, the successful completion of this plant in India demonstrates the group's strong capabilities in implementing large-scale energy projects and reinforces our commitment as a reliable & long-term partner.

In February 2016, TPCIL signed an eight-year power purchase agreement (PPA) for 570 megawatts with the Telangana Power Distribution Companies. Together with the 500 megawatts of power supplied to the Andhra Pradesh and Telangana under a 25-year PPA, TPCIL has secured more than 86% of our capacity under long-term PPAs and is now eligible for mega power status.

We are happy to inform that the plant has been operating well. It has been achieving an average plant load factor of 75% and contributed 6,354 million units of net power in the first year.

A Call for Celebration

In February 2016 we inaugurated the 2,640 megawatt Sembcorp Gayatri Power Complex in Nellore. The US\$3 billion power complex houses both power plants of TPCIL and Sembcorp Gayatri Power Limited (formerly NCC Power Projects Limited). We were very honoured to have the opening ceremony graced by Shri N Chandrababu Naidu, Honourable Chief Minister of Andhra Pradesh, Mr S Iswaran, Honourable Minister for Trade and Industry (Industry), Government of Singapore, Shri M Venkaiah Naidu, Honourable Union Minister for Urban Development, Housing & Urban Poverty Alleviation and Parliamentary Affairs, Government of India, Shri Piyush Goyal, Honourable Union Minister of State with Independent Charge for Power, Coal, and New & Renewable Energy, Government of India, Shri Prakash Javadekar, Honourable Union Minister of State for Environment, Forest and Climate Change, Government of India, and Shri Y S Chowdary, Honourable Union Minister of State for Science & Technology and Earth Science, Government of India as the Guests of Honour. They were joined by government officials from India and Singapore, and senior management representatives from Sembcorp and Gayatri Energy Ventures.



Making Positive Contribution to Our Communities

TPCIL provides energy solutions that are essential to everyday life and we strive to be socially responsible to our local communities, to improve living standards and quality of life.

We joined the Sembcorp Group in celebrating the 20th anniversary of our Utilities business in August through our 'Sembcorp Gives Back Day' initiative. Employees from Sembcorp operations around the world, came together to lend time and energy to make a positive impact in our local communities. In Nellore, in addition to our on-going corporate social responsibility (CSR) programmes, we also unveiled our five-year CSR roadmap with a focus on assisting our communities with various initiatives related to water and sanitation, environmental sustainability, promotion of education and empowerment of women.

Awards and Recognition

We are honored to receive the prestigious State Governments' "Best Management Award" from Shri. N. Chandrababu Naidu, Honourable Chief Minister of Andhra Pradesh, in awards giving ceremony organized in connection with May Day celebrations by Labour Department of AP in Vijayawada on 1st May 2016. The award was presented in recognition of our Company's excellence in maintaining best industrial relations, labour laws compliance and local area harmony.

A Note of Welcome and of Thanks

On behalf of the Board, we would like to extend a warm welcome to Tantra Narayan Thakur and Madhabi Puri Buch, who joined us as Independent Directors on July 30, 2015. Mr Tantra serves on the board of various advisory committees in the energy sector and brings with him over 40 years of extensive expertise in

power project financing in both public and private sectors. Ms Madhabi serves as a director of some of India's leading companies and brings with her a wealth of experience in investment management.

I would also like to extend our appreciation and thanks to the central and state governments, our local communities and authorities, our shareholders, the Board and the management team as well as our team of dedicated employees for their continued support and trust.

"TPCIL will continue to be a trusted partner and a responsible energy player in our communities and in India."

Best Regards,

Atul Mohan Nargund
Managing Director
Thermal Powertech Corporation
India Limited

Sembcorp Launches 2460-Megawatt Power complex in India





“ The inauguration of the Sembcorp Gayatri Power Complex in Nellore, Andhra Pradesh, India, on February 27, 2016 marked another important milestone for Sembcorp. Over 3000 people witnessed the launch of the 2460-megawatt power complex that houses two identical supercritical thermal power plants”

Thermal Powertech Corporation India Ltd.(TPCIL), and Sembcorp Gayatri Power Ltd. (SGPL).

The inauguration ceremony was graced by guests of honour Shri N Chandrababu Naidu, Chief Minister of Andhra Pradesh; S Iswaran, the Minister for Trade and Industry, Government of Singapore, and Government of India ministers Shri M Venkaiah Naidu, the Minister for Urban Development, Housing & Urban Poverty Alleviation and Parliamentary Affairs; Shri Piyush Goyal, the Minister of State with Independent Charge for Power, Coal, and New & Renewable Energy; Shri Prakash Javadekar, the Minister of State for Environment, Forest and Climate Change, and Shri Y S Chowdary, the Minister of State for Science & Technology and Earth Science. They were joined by government officials from India and Singapore, as well as senior Leadership teams from Sembcorp and the Gayatri Group.

TPCIL, the first of the two 1,320-megawatt supercritical coal-fired power plants in the complex commenced full commercial operations in September 2015. The second power plant, Sembcorp Gayatri Power (formerly known as NCC Power Projects) is expected to be fully operational later this year. At a cost of INR 20,000 crore (approximately S\$4.1 billion or US\$3 billion), the power complex is the largest foreign direct investment-driven project in India's power sector.

The Sembcorp Gayatri Power Complex leverages technology and innovation, to help contribute to India's growing energy needs. A covered conveyor system transports coal seamlessly from coast to power complex, minimising the complex's carbon footprint and bringing down air pollution. Supercritical technology introduced in the complex provides higher energy efficiency with lower emissions compared to conventional coal-

fired power plants. In addition, Sembcorp is able to manage resource recovery, as residual fly ash can be recycled on-site into eco-friendly, lightweight and fire-resistant building materials for panel and modular construction.

Atul Mohan Nargund, MD of the power complex, expressed his heartfelt gratitude to the entire team for their perseverance, dedication and hardwork, over the past five years, that has ensured the successful completion of the project. Through this venture Sembcorp is making a difference, not only by providing employment opportunities but also contributing to the communities around the power complex, improving their standard of living and quality of life by providing access to clean water, basic infrastructure, and skill development / education programmes.



Family Carnival celebrations for Sembcorp Gayatri Power Complex employees

“Everyone participated enthusiastically in a variety of organised activities ranging from a cultural fiesta to games for the kids and dancing for all.”

Sembcorp Gayatri Power Complex celebrated its 2016 Family Carnival on April 2, 2016 at the VPR Gardens in Nellore, close to 1,500 employees and their families came together for a day long extravaganza.

During the Family Carnival, Atul Nargund, MD of Sembcorp Gayatri Power Complex, presented long service awards to Thermal Powertech Corporation India and Sembcorp Gayatri Power employees who had worked for the companies for five years. Awards were also presented to the winners of several sports activities held during the run-up to the Family Carnival. Everyone participated enthusiastically in a variety of organised activities ranging from a cultural fiesta to games for the kids and dancing for all.



Sembcorp Gives Back Day: Celebrating the 20th anniversary of Sembcorp Utilities Business

“As part of this global initiative in aid of our communities, employees in more than 10 countries, including Singapore, China, India, Vietnam, Oman, UAE, South Africa, UK, Chile, Panama and Antigua, volunteered their time and participated in activities in support of local worthy causes.”

In Nellore, Sembcorp Gayatri Power Complex in addition to on-going Corporate Social Responsibility (CSR) programmes, also unveiled joint five-year CSR roadmap with aim to benefit the community in the areas of education, water, environmental sustainability and sanitation and promote the empowerment of women. A new reverse osmosis water plant was also inaugurated. The plant will provide safe drinking water for 1000 individuals in the local village. Employees participated in various activities including visiting an orphanage, cleaning up a section of a road and planting trees.



Thermal Powertech Corporation India receives
Best Management Award - 2016

The Labour Department of the Government of Andhra Pradesh has selected Thermal Powertech Corporation India (TPCIL) as a winner of their Best Management Award.

Atul Mohan Nargund, MD of Sembcorp Gayatri Power Complex, received the award from the Honourable Chief Minister of Andhra Pradesh, Shri. N. Chandrababu Naidu, at the state-level May Day celebrations organised by the Government of Andhra Pradesh on May 1, 2016 at Vijayawada.

The Government of Andhra Pradesh awards the Best Management Award to select management teams of large, medium and small-scale industries, who have undertaken welfare amenities for their workers and for community development. TPCIL's award was made in recognition of the Company's excellence in maintaining best industrial relations, labour laws compliance and local area harmony.



sembcorp

Sembcorp Gayatri Power Complex
Thermal Powertech Corporation India Limited
Sembcorp Gayatri Power Limited

**Corporate Social Responsibility (CSR)
Sustainability Initiatives Report - 2016**



Anganwadi girl enjoying her new class room at Musunurivari Palem

Dear Stakeholders,

Sembcorp is a socially responsible company, which aims at contributing towards the upliftment of the poor and underprivileged residing in its surrounding villages. The Company is aware of its duties towards the society and environment in which it operates and recognizes its role in managing the social, economic and environmental challenges confronting society and protecting the interests of investors and shareholders, and, serving its customers with utmost satisfaction.

Sembcorp's vision is 'to actively contribute to the social and economic development of the communities in which we operate and beyond for inclusive and sustainable development'.

Sembcorp's objective is to integrate social, environmental and ethical responsibilities into business governance to ensure long-term success and create shared value and 'to go beyond a giving back to society and create sustainable social impact in its operational areas'.

Sembcorp understands its responsibilities towards the environment, its employees, consumers, shareholders and the society at large. For Sembcorp, these responsibilities are not just about statutory compliance but also about creating long-term social value with human touch. Sembcorp seeks to coordinate and manage practices to maximise positive social and economic contribution and minimise adverse environmental impacts of its business. Regular, responsive and committed engagement with consumers, employees, community, regulators, business partners, suppliers, and shareholders is central to Sembcorp's approach to CSR.

Sembcorp's CSR projects are designed in alignment with the Millennium Development Goals (MDGs), Global Compact and sustainability reporting and the National Development Goals. Sembcorp believes in supplementing and contributing to the nation's development process through its CSR initiatives and comply with the statutory provisions as laid out in section 135 of the companies Act of 2013.

Sembcorp's stakeholder engagement with particular reference to CSR, is often associated with the theme of the social contract' to act responsibly not because it is in its commercial interest, but because it is part of how society implicitly expects business to operate. Sembcorp has always endeavored to create a platform for different partners/stakeholders to share and discuss for building strong, open and lasting relationships. All the CSR projects of the Company are designed in alignment with stakeholder needs and concerns.

To achieve the above, Sembcorp team regularly interacts with government officials, local administrators, non-government organizations, and communities to plan and execute its CSR projects.

I am sure with an innovative mindset, we will not only be able to meet our corporate aspirations, but unleash a multiplier impact on the development of societal capital for long term sustainability of the children, families and communities not only in our surrounding villages but also of the nation and its people.

Atul Mohan Nargund

Managing Director

Sembcorp Gayatri Power Complex



Women filling protected water from RO plant at Pynampuram Village

CSR Guiding Principles

Sembcorp Gayatri CSR Team is committed to establishing the best practices in CSR project implementation and is guided by the following Principles :

Shared Responsibility – Being part of the communities where we operate in, we play a role in sharing the responsibilities of ownership of the environment and betterment of the communities.

Openness and Accountability – The CSR Policy, objectives and performance will be communicated openly to our shareholders, employees, local community and society at large

Continuous Improvement – In alignment with our best practices, we are committed to measuring and improving our CSR performance. We will develop and implement specific environmental and social policies and procedures, monitor our performance, set targets for improvement and report our progress

Demonstrate Statutory Compliances – We will meet all relevant statutory legislation and compliances; and where none exist, we will strive to develop and implement appropriate methods and standards

CSR Vision

“To actively contribute to the social and economic development of the communities in which we operate and beyond. In doing so, build a better, environmentally sustainable way of life for all the stakeholders including shareholders, employees, local community and society at large”



*Round the clock
ambulance service*

“For it is in giving, that we receive”

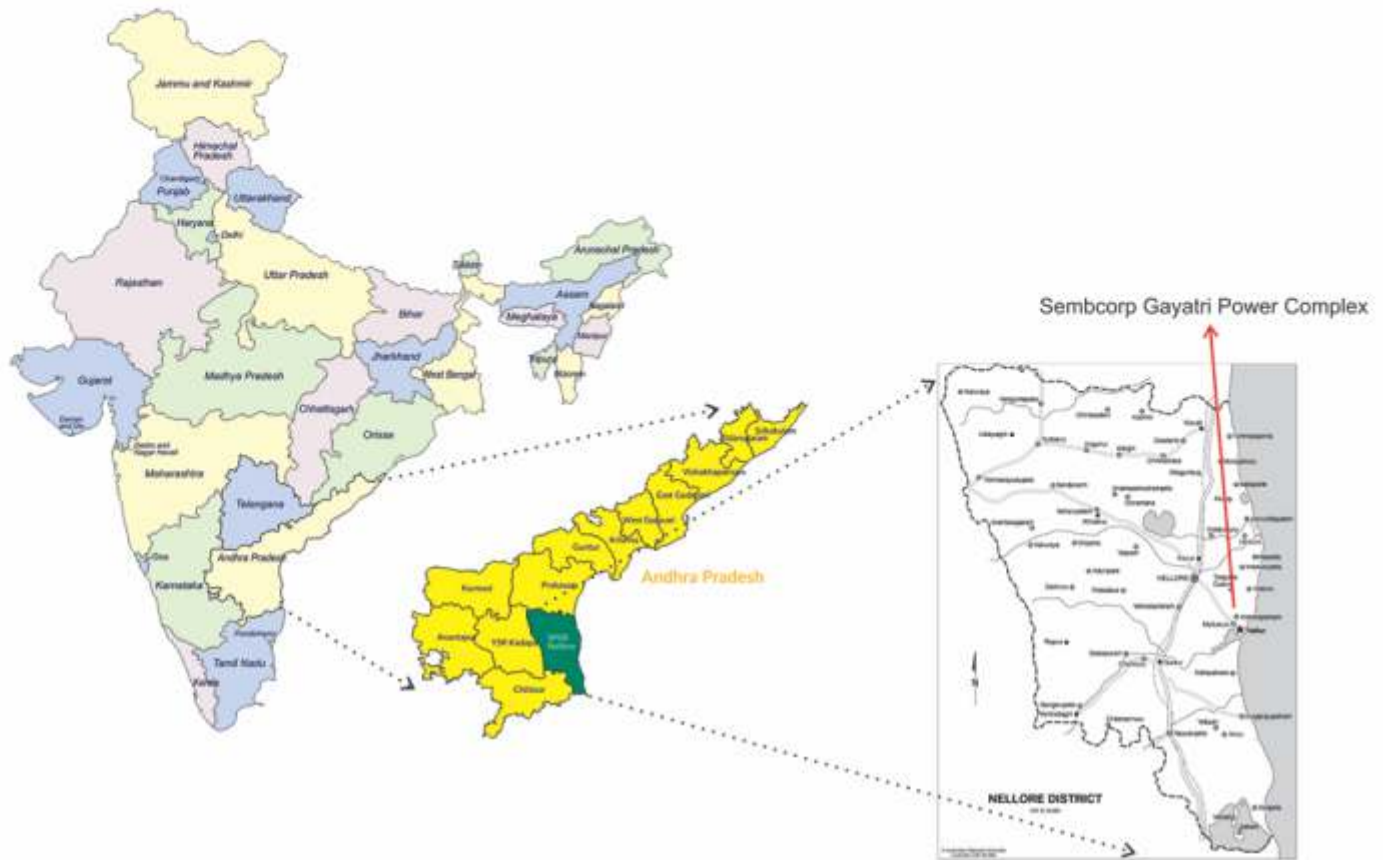


New Anganwadi in Ananthavaram



Flood Relief Kits to Pynampuram Villagers

Area of Operation



SPSR Nellore District is one among 13 Districts in the state of Andhra Pradesh, India. Nellore city is the administrative headquarters of the District. SPSR Nellore District is 13,076 square kilometers in area and is bounded by Prakasam District to the North, Cuddapah District to the West, Thiruvallur District of Tamil Nadu to the South and the Bay of Bengal sea to the East. Pennar, Swarnamukhi and Gundlakamma are the main rivers that flow through the District. Sembcorp Gayatri Power Complex (SGPC) consists of two coal based Thermal Power Projects located 25 Kms from Nellore city. SGPC's first power plant – M/s. Thermal Powertech Corporation India Limited with 1,320 MW has commenced full commercial operation in September, 2015 and is supplying power to the states of Andhra Pradesh and Telangana. SGPC's second coal based thermal power plant – M/s. Sembcorp Gayatri Power Limited (formerly NCC Power Projects Ltd.) with another 1,320 MW will be fully operational by end-2016. Both power plants utilize supercritical technology which allows for enhanced efficiencies and reduced emissions compared to other conventional coal-fired power plants.

The objective of Sembcorp Gayatri's CSR Policy is to ensure that the families living in close proximity to the Projects improve their standards of living, earning capacity and production levels through a process in which they participate through their own social and cultural institutions. The villages in and around the project premises are classified into 'Inner Ring Villages' falling within 3 Kms radius and 'Outer Ring villages' falling within a radius of 3-10 Kms. As such, the needs of Inner Ring Villages, which are the most affected shall be given special focus / attention. There are 25 Inner Ring Villages in 4 Panchayats and similarly another 18 Outer Ring Villages in another 4 Panchayats.

CSR Focus Area – Education

We believe that every child has a right to a decent Education. Education gives the child access to knowledge which in turn results in Empowerment.

Most of the Government Schools in the vicinity of our Project are lacking in proper educational infrastructure and materials. We hope to contribute towards improving access to Education and supplementing the Government's efforts for empowering Children in the surrounding villages.

The major focus has been on construction of Anganwadi Centers, additional Class Rooms, Compound Walls and Levelling of School Play grounds. So far, we have built three Anganwadi Centers, two additional classrooms and built compound walls with levelling of play grounds in four Schools.

Educated youngsters from the area are being supported to provide evening tuitions to the school going children. This facility has drastically decreased the drop out rates and the children are consistently showing good results in their examinations.

For children going to far away High Schools, Bus Facility is provided by Sembcorp Gayatri CSR. This has improved children enrolment and attendance in the Government Schools.

We regularly provide material and equipment support to all the Government schools in the vicinity in the form of School Bags, Books, T-Shirts, Stationary and School Benches. We try and ensure that the school environment is more enjoyable and child friendly.

Sembcorp Gayatri CSR supports approximately 2,000 students studying for their 10th Class exams by supplying evening snacks in February and March every year. We also support the District Administration's unique "Saraswati Nidhi" Scheme by sponsoring scholarships for 25 poor and meritorious students.



New Class Room in Musunurivarpalem



Additional Class Rooms in Musunurivarpalem



Students with new Study Desks



Transport Facility for school going children



Evening Tuition Center at CS Puram

CSR Focus Area – Healthcare

India lives in her villages and a large proportion of people who live in the villages do not have access to quality healthcare. Additionally, the lack of resources has rendered the villager helpless in the face of minor and major challenges in the field of Healthcare for him and his family.

The Sembcorp Gayatri CSR Team has provided Mobile Clinic for all surrounding villages and has provided free medicines to the villagers. Further, SGPC in partnership with M/s. Apollo Hospitals, Nellore has conducted Medical Camps in the surrounding villages in an effort to improve access to specialized medical care.

Further, in order to improve the outreach of medical facilities for the Villagers, SGPC is partnering M/s. Narayana Medical College Hospitals, Nellore for conducting daily health Camps and distribution of Free Medicines to the villagers. Apart from jointly conducting organized daily Health Camps in different villages, the Partnership envisages Survey and Study in the Inner and Outer Ring Villages to be able to identify Health Trends in the area and suggest preventive measures.

In order to provide access to clean drinking water for the villagers, Sembcorp Gayatri CSR has installed 10 RO plants in the surrounding villages. Further, in order to ensure clean drinking water in the preparation of the mid-day meals to 25,000 school going Children of Nellore city, Sembcorp Gayatri CSR has ensured an RO Plant at ISKCON Food Relief Foundation at B V nagar in Nellore city.

Further, SGPC ensures daily supply of drinking water in four villages by supplying through nine water tankers. Sembcorp Gayatri CSR has signed an MoU with M/s Naandi Community Water Services, Hyderabad for operating RO plants and educating villagers about water usage.



Free Medical Camp at Iskadaruvu village



Inauguration of RO plant at Nelaturu BC&ST colony with Joint Collector



Women and children collecting RO water from Pynampuram water center

CSR Focus Area – Village Infrastructure

In the area of developing infrastructure, in the social context – the group has been successful in undertaking canal works, repairing of schools, laying of internal roads, multiple pond deepening works, rain water harvesting, drinking water enablement, and rural connectivity initiatives. The Sembcorp Gayatri CSR's commitment to develop/renew such common property resources that are critical for rural economy remains unaltered and are exploring various programmes/ initiatives to develop such infrastructural facilities that improve community's access to basic utilities, services and will resultantly enhance livelihood opportunities.



Improved transport access after renovation of bridge at Varakavipudi



CC Roads brought new appearance to village at Krishnapatnam



BT Road increased access to Nelaturupalem villagers

CSR Focus Area – Skill Development & Sustainable Livelihood

Sembcorp Gayatri CSR assumes the role of proactive partners in skill development of local communities. Local youth absorbed by different contractors of SGPC are imbibed skills in different trades like Fire & Safety, Security, Housekeeping, Green belt, Electrical, Mechanical, Information technology etc. We also believe in promoting entrepreneurship among communities around our plants and train the budding entrepreneurs in planning and execution of small projects in and around the SGPC plant. One such initiative is to involve the women SHGs in the development of green vegetation in and around SGPC plants. As part of this Sembcorp Gayatri CSR has paid Rs. 12 lakhs to waive the loans of women SHGs in Nelaturu palem village. This helps develop the entrepreneurship and also enables them towards economic empowerment.

Sembcorp Gayatri CSR is also planning to adopt nearby Govt. Industrial Training Institutes to provide quality training to the unemployed rural youth. This would also enable Sembcorp Gayatri CSR to promote industrial trade skills such as Plumbing, Fitting, Electrical, Mechanical and IT among the rural youth.



Women busy with sewing machines at Krishna Patnam skill development centre



Local women trained for housekeeping in TPCIL Campus

CSR Focus Area – Social Reform

To encourage the culture and tradition and to create oneness among the different communities in the villages Sembcorp Gayatri CSR team organises cultural and games competitions. These activities are aimed at preventing the illegal activities like gambling, cock fights and protecting the ancient culture and good traditions in the rural areas.



Beautiful rangolis by Women from Nelaturupalem



CSR Focus Area – Environmental Sustainability

- Sembcorp Gayatri's CSR initiatives are geared at improving the environment and economic condition of the local communities around its areas of operations.
- As part of its commitment towards the environment Sembcorp Gayatri is working on a green belt development project through Local self-help groups (SHG)run by the local women.
- Improving green vegetation through SHGs run by local women.
- Awareness programmes were conducted in the neighbouring villages to promote environment education among the communities. SGPC Employees addressed students and youth on environmental issues which are thought provoking. SGPC Employees have conducted poster competitions for students on environmental issues.



Employees involvement in tree plantation programme



Other CSR Initiatives

Mana Vooru, Mana Subratha

Sembcorp Gayatri CSR has initiated the "Mana Vooru, Mana Subratha" program in the surrounding villages wherein SGPC volunteers have been moving from village to village, cleaning up the village and dumping all the garbage in a designated Dump Yard near to the village. Further, under this program, it is entailed that Sembcorp Gayatri CSR Team will support the local Panchayat in creating a mechanism for regular removal of garbage from the villages and dumping of the same in designated dump yards outside of the villages.



Clean and green drive in Nelaturu Harijanawada by Sembcorp team

Flood Relief Assistance



Flood relief kits distribution in Mandapam village

During the floods in November 2015, Sembcorp Gayatri CSR team responded swiftly to help the needy in the surrounding 25 hamlets belongs to 4 Panchayats. The CSR team initiated the process of bringing together various leaders in the villages through coordination effort to use the resources efficiently and appropriately. Supplementing the efforts of District Administration in flood relief activities by providing 32000 food packets for 3 days, 4000 flood relief family kits, repairing the damaged national highway affected by the heavy rains and helped the district administration to restore the national high way traffic in record time of 4 days and also cleaning the debris in the Nellore city by providing Dozers, dumpers and earth movers, which was highly appreciated and recognized the commitment of the company in disaster management and mitigation.

Atma Gouravam Initiative

Swachh Bharat Mission (SBM) is launched by Government of India on 2nd October, 2014 to make India open defecation Free (ODF) by 2019. Government of Andhra Pradesh is also very keen on the subject, the chairman, DWSC & District collector has sought for Sembcorp Gayatri CSR support for constructing 423 IHHLs (Individual House Hold Latrines) in Pynampuram Panchayat of Muthukur Mandal under Athma Gourvam project. Sembcorp Gayatri CSR is planning to construct IHHL's for 423 Below Poverty Line Families and has initiated the process of motivating the villagers towards construction of IHHLs. This initiative would ensure the better health and privacy of all villagers of Pynampuram Panchayat.



Flood relief packets during floods



Atma Gouravam Initiative meeting in Pynapuram Village

Impact of Sembcorp Gayatri CSR in recent years

- Reached 2500 school children by improving educational infrastructure in 25 schools
- Supported 80 students with scholarships, this had enabled them to continue their higher studies
- Enabling access to clean drinking water to 2800 families by establishing 10 safe drinking water plants (Any Time Water Kiosks)
- Reached 1800 families with basic health care and free medicine
- Reached 600 livestock with para veterinarian services
- Supported 100 Anganwadi (pre-school) children and 200 pregnant and lactating mothers by providing quality infrastructure facilities
- Implemented Clean drive campaign in 4 villages reaching around 600 families
- Waived off loans to 40 women SHGs comprising about 400 women from Nelaturupalem village
- Benefitted around 1000 families by performing repairs to internal roads during Floods
- Reached 4000 families with emergency flood relief kit
- More than 300 Company Employees have volunteered for CSR work in the villages contributing more than 1,000 man hours



Nagasiri from Pynampuram quenching her thirst with RO water

Our Partners

- Institute of Public Enterprise (IPE), Osmania University Campus, Hyderabad
- Narayana Medical College & Hospitals, Nellore
- Naandi Community Water Services, Hyderabad
- Eye Cross Foundation (ECF), Nellore



Clean and Green drive in neighbouring village



Flood relief kits distribution



Medical Camp in neighbouring village



sembcorp



Director's Report

Director's Report

To

The Members

Thermal Power tech Corporation India Limited

Your directors take pleasure in presenting the Eighth Annual report together with audited Financial Statements for the year ended March 31, 2016.

FINANCIAL HIGHLIGHTS

(Amount in INR)

PARTICULARS	2015-16	2014-15
Gross Income	24,285,587,286	44,855,654
Finance Charges & other expenses	7,235,836,345	27,138,683
Provision for Depreciation	2,872,437,979	-
Net Profit Before Tax	(757,918,787)	(104,646,916)
Current Tax	-	-
Net (Loss)/Profit After Tax	(757,918,787)	(104,646,916)
Balance available for appropriation	(757,918,787)	(104,646,916)
Proposed Dividend on Equity Shares	-	-
Tax on proposed Dividend	-	-
Transfer to General Reserve	-	-
(Deficit)/Surplus carried to Balance Sheet	(757,918,787)	(104,646,916)

The highlights of the Company's performance are as under:

FY 2015-16 is the first year of Commercial Operations by the Company. During the FY 2015-16, Unit 1 (660 MW) has started CO from April 10, 2015 and Unit 2 has w.e.f Sep 15, 2015.

During the FY 2015-16, the revenue on account of Energy Sale is Rs 24112.51 Million and other income is Rs 173.07 Million. The EBIDTA for FY 16 is Rs 9350.36 Million after taking into account of Plant Dep of Rs Rs 2872.44 Million (Depreciation & amortization) and the Interest & Finance Charges are Rs 7235.84 Million.

Profit before Tax is Rs -757.92 Million -loss

INTERNAL FINANCIAL CONTROLS AND EFFECTIVENESS:

The Company has aligned its current systems of internal financial control with the requirement of Companies Act 2013, on lines of globally accepted risk based framework. The Internal Control Framework is intended to increase transparency and accountability in an organisation's process of designing and implementing a system of internal control. The framework

requires a company to identify and analyse risks and manage appropriate responses. The Company has successfully laid down the framework and ensured its effectiveness.

The Company's internal controls are commensurate with its size and the nature of its operations. These have been designed to provide reasonable assurance with regard to recording and providing reliable financial and operational information, complying with applicable statutes, safeguarding assets from unauthorised use, executing transactions with proper authorisation and ensuring compliance of corporate policies.

Our management assessed the effectiveness of the Company's internal control over financial reporting as of March 31, 2016. The assessment involved external audit and testing by a third party auditor. The statutory auditors of the Company has audited the financial statements included in this annual report and has issued an attestation report on our internal control over financial reporting (as defined in section 143 of Companies Act 2013).

The Company has appointed Ernst & Young LLP to oversee and carry out internal audit of its activities. The audit is based on an internal audit plan, which is reviewed each year in consultation with the statutory auditors and the audit committee. In line with international practice, the conduct of internal audit is oriented towards the review of internal controls and risks in its operations.

During the financial year, the Company appointed KPMG as consultant for Identification of Key business process, Evaluate design effectiveness of internal financial controls and document results and Identify, accumulate and evaluate design control deficiencies and report findings to the Audit & Risk Committee of the Board.

The Audit & Risk Committee reviewed the effectiveness of the system of internal financial control on periodical basis. An internal financial control compliance process by way of periodical internal audits is conducted in support of this review. Key financial controls are also assessed on a regular basis for both design and operating effectiveness. The Audit Risk Committee monitors resolution of any identified financial control issues through to a satisfactory conclusion. In addition, regular reports are made to the Audit Risk Committee and also by process of Governance Assurance Framework (GAF) by management, internal audit and the finance, compliance covering in particular financial controls, Risk and Governance compliance and operational controls.

MATERIAL CHANGES

Your Directors inform that, since the end of financial year, the Company has allotted 358,084,812 equity shares of Rs. 10/- each at par aggregating to a sum of Rs. 3580,848,120/- to M/s.

Sembcorp Utilities Pte Ltd, Singapore (Sembcorp). As on date of the report, Sembcorp holds 87% of the total share capital of the Company.

DIVIDEND

As there are no profits declared during the period under review, no dividend has been proposed for the financial year 2015-16.

TRANSFER TO RESERVES

As there are no profits during the financial year, no amount has been transferred to the Reserves Account.

HEALTH SAFETY AND ENVIRONMENT (HSE)

The company always places first priority to occupational health, safety and environment and seeks opportunities for continual improvement. During the year, the company achieved the following.

1. Zero lost time incidents
2. Zero Occupational illness
3. Zero Environmental Incidents
4. 9.37 million Safe man-hours

Complying with the law of the land is given high importance and for the year, there have been no cases of non-compliance in HSE domain.

Following initiatives on HSE improvements were undertaken during the year

1. Green cards for safe working,
2. HSE weekly quiz for employees and contractors through email
3. Implementation of 12 Life Saving rules.
4. Safe Operations Committee for reviewing non-routine and Safety critical activities

The company's HSE team conducts monthly safety meeting with all contractors' representatives and engage them in the enhancement of HSE systems and HSE performance. Feedback on the action points are given timely to the contractors on their performance. HSE warning signs have been improved throughout the plant.

To promote Health, employees are communicated daily health tips and yearly health screening is done for all employees. Widespread campaigns were organized during National Safety Week, Fire Services Week and World Environmental day during the month of March 15, April 2015 and June 2015 respectively.

The company is preparing for the ISO 14001 and OHSAS 18001 certification and will keep upgrading the standards in the industry. Benchmarking with best International practices for HSE management would be initiated after the IMS certification.



OPERATIONS & MAINTENANCE (O&M)

- Unit 1 started regular generation after completing COD on March 02, 2015, Unit 2 started regular generation September 15, 2015 after completion of COD.
- Both units put together generated 6837 GWh in the financial year.
- Total no of employees as on July 01, 2016 on rolls are 376.
- During financial year Company has been successful in procuring and firing different types of imported coals for efficiency and cost optimization.
- The company conducted fire safety audit and energy audit by 3rd party during the financial year.
- The company was able to resolve some of the critical problems like boiler clinker formation, sea water intake flow etc. purely through in-house effort.
- The company has initiated internal processes towards achieving ISO 9001, ISO 14001 and OSHAS 18001 certification, which the company target to achieve by the end of the next financial year.
- The company has conducted 64 In-house training through its Central Electricity Authority accredited training Centre established inside the plant. In addition to the above 35 external trainings were conducted in various discipline for its employees during the financial year.
- The company's Occupational Health Centre and ambulance services with full time first aid and regular doctor on its rolls has been of great help to the employees, the workmen and also to the people living in the surrounding villages.
- The company's dedicated fire crew with its own state of arts fire tenders was of great usefulness for the company as well as for other industries around TPCIL and the villages in the vicinity.
- The company commissioned dry fly ash evacuation in the

Director's Report

last quarter of the financial year to help dispose of fly ash for productive purpose as it helps the environment.

- The plant also has launched a revised and comprehensive Permit to work system in the beginning of the financial year, to enhance safety in the Plant.
- Company has launched a suggestion scheme christened "INWIN" for its employees to encourage innovation through employee participation.
- The plant security is managed by State Police Force for all gates control and also CC TVs camera are located at strategic locations.

Financial year Data (April 01, 2015 to March 31, 2016)

	UOM	Station	Unit 1	Unit 2
Total Generation	GWh	6837	4290	2547
Net Export	GWh	6353	3972	2382
PLF	%	75	74	76
Coal Consumption	Metric Ton	36,93,068	24,66,068	12,27,000

COMMERCIAL HIGHLIGHTS

Power Purchase Agreements:

- Further to the existing Long Term Power Purchase Agreement (PPA) of 500MW, the company this year signed another Long Term PPA of 570 MW with the Telangana state, thus making the total Long Term tie-up to 1070 MW. Supply for the new PPA also commenced in the year.
- With more than 86% of the installed capacity tied up in Long Term PPAs, the company also becomes eligible for Mega Power benefits.
- For the balance power, the company is continuously exploring Short Term/ Medium Term power sale opportunities.

Fuel and Logistics

- The Company continues to receive regular supply of both domestic and imported coal under the Long Term contracts, with the necessary logistics in place.
- With the new Long Term PPA with the Telangana State, the company becomes eligible for increased and full volume of contracted domestic coal.

CORPORATE GOVERNANCE:

Board Meetings:

The names and categories of the Directors on the Board and their attendance at Board Meetings during the year under review (Financial Year 2015-16) is as follows;

Name of the Director	Category of the Director	No. of meetings	No. of meetings participated
Mr. Tang Kin Fei	Non-Executive Director	5	5
Mr. Tan Cheng Guan	Non-Executive Director		5
Mr. Ng Meng Poh	Non-Executive Director		3
Mr. Koh Chiap Khiong*	Non-Executive Director		5
Mr. T.V Sandeep Kumar Reddy	Executive Director		4
Mr. D.V Chalam	Non-Executive Director		5
Mr. Atul Mohan Nargund**	Managing Director		NA
Mr. P K Singh	Nominee Director		5
Mr. V.K Singh***	Nominee Director		NA
Mr. Tantra Narayan Thakur#	Non-Executive Independent Director		4
Ms. Madhabi Puri Buch#	Non-Executive Independent Director		3

*Resigned w.e.f May 12, 2016

**Appointed as Managing Director w.e.f. May 19, 2016.

***Change of the Nomination by REC with effect from January 28, 2016.

#Appointed as Independent Directors by the Board of Directors on July 30, 2015.

Five Board Meetings were held during the financial year 2015-16 and gap between two meetings didn't exceed 120 days. Dates on which said meetings were held are as follows;

67th Board Meeting	May 04, 2015
68th Board Meeting	July 30, 2015
69th Board Meeting	September 18, 2015
70th Board Meeting	November 02, 2016
71st Board Meeting	January 28, 2016

Following changes took place in the composition of the Board of Directors of the Company since the Seventh Annual General Meeting;

1. Rural Electrification Corporation Limited (RECL) withdrew the nomination of Mr. S N Gaikwad and in his place, RECL nominated Mr. V K Singh as its nominee on the Board of the Company w.e.f January 28, 2016.
2. Mr. Koh Chiap Khiong resigned from the Board of Directors w.e.f May 12, 2016.
3. Mr. Atul Mohan Nargund was appointed as Managing Director of the company w.e.f. May 19, 2016.

Key Managerial Personnel

Period since Seventh Annual General Meeting witnessed following changes in the Key Managerial Personnel's of the Company;

Pursuant to the provisions of Section 203 of the Companies Act, 2013, tenor of Mr. T.V. Sandeep Kumar Reddy, who was appointed as MD & KMP expired on March 31, 2016. Later on he was appointed as Vice-Chairman of the Board with effective from July 22, 2016. Mr. Atul Mohan Nargund have been appointed as MD & KMP from present position as CEO of the company on May 19, 2016.

Declaration from Independent Directors

Your Directors inform that Independent Directors of the Company have submitted declaration, as required under the provisions of Section 149(6) of the Companies Act, 2013, confirming that they have complied with the Code as prescribed under the Act.

COMMITTEES OF THE BOARD

Audit & Risk Committee of Directors

Composition of the Audit& Risk Committee of the Board is as follows:

S. No.	Members	Designation
1	Mr. Tantra Narayan Thakur	Chairman
2	Ms. Madhabi Puri Buch	Member
3	Mr. D.V.Chalam	Member

During the period under review, four meetings of the Audit& Risk Committee were held on May 04, 2015, July 29, 2015, October 26, 2015 and January 25, 2016.

The Management is responsible for the Company's Internal Control over financial reporting and financial reporting process. The Independent Auditors are responsible for performing an independent audit of the Company's Financial Statements in accordance with the Generally Accepted Auditing Principles and for issuing a report thereon. The Committee's responsibility is to monitor these processes. The Committee is also responsible for overseeing the processes related to financial reporting and information dissemination. This is to ensure that the financial statements are true, fair and sufficient and credible. In addition, the Committee recommends to the Board the remuneration, appointment and terms of appoint of the Company's Internal and Independent Auditors.

In this context, the Committee discussed the overall scope and plans for independent audit with the Company's Auditors. The Management shared the Company's financial statements prepared in accordance with the Indian GAAP and as per the Accounting Standards issued by the ICAI. The Committee discussed with the Auditors regarding the Company's Audited Financial Statements, including the Auditors' judgement about the quality, not just the applicability of the accounting principles and the reasonableness of significant judgement and the clarity of disclosures in the financial statements.

All recommendations made by the Audit Committee during the year were accepted by the Board.

The Committee has also reviewed the internal control over financial reporting put in place to ensure that the accounts of the Company are properly maintained and the accounting transactions are in accordance with prevailing laws and regulations. In conducting such reviews, the Committee found no material discrepancy or weakness in the Company's internal control over financial reporting.

The Company has established a mechanism for directors and employees to report concerns about the unethical behaviour, actual or suspected fraud, or violation of our Code of Business Conduct.

It also provides for adequate safeguards against the victimisation of employees who avail of the mechanism and allows direct access to the Chairperson of the Audit Committee in exceptional cases. We confirm that no director or employee has been denied access to the audit committee during the year.

Director's Report

Nomination and Remuneration (NRC) Committee of Directors

Our NRC Committee comprised of two Independent Directors and two Non-Executive Directors as given below;

S. No.	Members	Designation
1	Mr. Tan Cheng Guan	Chairman
2	Mr. Tantra Narayan Thakur	Member
3	Ms. Madhabi Puri Buch	Member
4	Mr. T.V. Sandeep Kumar Reddy	Member

The primary purpose of the NRC is to support and advise the company to oversee the remuneration matters and leadership development of the company.

During the year, the Committee under the guidance of the Independent Directors also formulated the criteria and framework for the performance evaluation of every Director.

Nomination and Remuneration Committee of the Board met once during the financial year on September 07, 2015.

Policy on Directors appointment and remuneration

Your Directors inform that the Company is in process of formulating a policy on director's appointment and remuneration including criteria for determining qualifications, positive attributes, independence of a director and other matters provided under sub-section (3) of section 178 of the Companies Act, 2013.

Evaluation of Board Members

Your Directors inform that the Independent Directors of the Company in their meeting held on March 17, 2016, considered and recommended the Board Evaluation Policy, which has been drafted pursuant to the Companies Act, 2013, to the Nomination and Remuneration Committee. The Nomination and Remuneration Committee considered and recommended the policy for approval of the Board of Directors through circular resolution dated April 28, 2016.

In their 72nd Meeting held on May 19, 2016, the Board of Directors approved and implemented the Board Evaluation Policy in the Company with Immediate effect.

In a separate meeting of Independent directors, completed the evaluation of performance of non-independent directors, performance of the Board as a whole and performance of the chairman was evaluated.

Your Directors Inform that process of formal evaluation of performance of the Board as a whole, Committee of the Board and Individual Directors in line with the policy has been initiated.

Corporate and Social Responsibility (CSR) Committee

Corporate Social Responsibility (CSR) is a Company's commitment to its stakeholders to conduct business in an economically, socially and environmentally sustainable manner that is transparent and ethical. Stakeholders include employees, investors, shareholders, customers, business partners, clients, civil society groups, Government and non-Government organizations, local communities, environment and society at large.

Our CSR Committee consists of one Independent Director and two Non-Executive Directors as on March 31, 2016. as given below;

S. No.	Members	Designation
1	Mr. Tan Cheng Guan	Chairman
2	Mr. T.V. Sandeep Kumar Reddy	Member
3	Mr. Tantra Narayan Thakur	Member

The CSR Committee was set up to formulate and monitor CSR Policy of the Company. The objective of CSR policy is to ensure that the families living in the proximity to the Project improve their standards of living, earning capacity and production levels through a process in which they participate through their own social and cultural institutions. The CSR Policy is developmental and participatory in nature with emphasis on ensuring that development in the area fosters full respect for their dignity, human rights and cultural uniqueness.

The CSR Committee is also responsible for overseeing the CSR activities, programs and execution of various initiatives.

The CSR Committee of the Board met once during the financial year on March 31, 2016.

Independent Directors Meeting

Scheduled IV of the Companies Act, 2013 and rules made there under mandate that the Independent Directors of the Company hold at least one meeting in a year, without the attendance of the Non-Independent Directors and members of the Management. It is recommended that all the Independent Directors of the company to be present at such meetings. These meetings are expected to review the performance of the Non-Independent Directors of the Company and the Board as a whole, as well as the performance of the Chairman of the Board, taking into account

the views of the Executive Directors and Non-Executive Directors; assess the quality, quantity and timeliness of the flow of information between the Management and the Board that is necessary for it to effectively and reasonably perform its duties.

Accordingly, the Independent Directors of the company have met on March 17, 2016 and has discussed among other matters the performance of the company the risk faced by it, the flow of information to the Board, strategy, leadership strengths, weaknesses, governance, compliance and performance of the Executive/Non-Executive Directors including the Chairman.

DIRECTORS RESPONSIBILITY STATEMENT

Pursuant to Section 134(5) of the Companies Act, 2013 and to the best of their knowledge and information provided, your director's confirm that:

- a) In the preparation of the annual accounts, the applicable accounting standards had been followed along with proper explanation to material departures;
- b) The directors have selected such accounting policies and applied them consistently and made judgments and estimates that are reasonable and prudent so as to give a true and fair view of the state of affairs of the Company at the end of the financial year and of the profit and loss of the Company for this period.
- c) The directors have taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of the Companies Act, 2013 for safeguarding the assets of the Company and for preventing and detecting fraud and other irregularities;
- d) The Directors have prepared the annual accounts on a going concern basis; and
- e) The directors have devised proper systems to ensure compliances with the provisions of all applicable laws and that such systems were adequate and operating effectively.

Going Concern basis

The company has not received any significant and materials orders passed by the regulators or tribunals impacting the going concern status and company's operations in future.

EXTRACT OF ANNUAL RETURN

Extracts of Annual Return as on the financial year ended on March 31, 2016, pursuant to section 92(3) of the Companies Act, 2013 read with rule 12(1) of the Companies (Management and Administration) Rules, 2014 in prescribed form MGT -9 is annexed as **Annexure-1** to this report.

HOLDING COMPANY

During the year under review, the Company is a subsidiary of M/s Sembcorp Utilities Pte Ltd (SCU). As on the date of closure of financial year, SCU holds 83.7% of total equity capital.

During the financial year, the Company has issued Offer Letter to Gayatri Energy Ventures Private Limited (GEVPL) / Sembcorp Utilities Pte. Ltd. of Rs 3580,848,120. Pursuant to the Offer Letter, SCU has subscribed to the same on April 29, 2016 for which the Board has allotted equity shares to SCU on April 30, 2016. With this, total Equity Investment required for the Power Project is fully subscribed by the Promoters of the Company.

SUBSIDIARY COMPANY

During the year, the Company has incorporated TPCIL Singapore Pte Ltd, 100% wholly owned subsidiary considering Indian Cabotage Law compliance. Operational Convenience, Efficient Commodity Hedging, Better Legal Framework and to align with future plans.

The report on the financial position of subsidiary is provided in Form AOC-1 as **Annexure II**.

FIXED DEPOSITS

During the year the Company has not accepted fixed deposits from the public as defined under the Companies Act, 2013 read with the Companies (Acceptance of Deposit Rules), 2014.

AUDIT & AUDITORS

M/s BSR & Associates LLP, who is the statutory auditor of your Company, hold office until the conclusion of the 8th AGM to be held this year 2016. In terms of the sub-section (2) of section 139 of the Companies Act, 2013 (effective from 01-04-2014), the Company shall appoint or re-appoint an Auditing Firm as the Auditor for not more than two terms of five consecutive years. Provided that the firm is eligible to be re-appointed in the same Company for another five years from the completion of first term.

In pursuance of the above, every listed Company/prescribed companies shall comply with this requirement within a transitional period of three years from the date of commencement of the Act i.e. 1st April, 2014. M/s. BSR & Associates LLP, the existing Auditors, have been appointed in 2011 as the Statutory Auditors of the Company for auditing the annual financial statements of the company from the financial year 2011-12 and have completed the permissible period of first term of five years each as on date.

At the Board meetings held on September 18, 2015, the Board had reappointed them for financial year 2015-16 and the

company now proposes to re-appoint M/s. BSR & Associates LLP as Statutory Auditors for another term of five years i.e financial year 2016-17 to 2020-2021, subject to approval of the Shareholders.

Based on the recommendations of the Audit & Risk Committee and subject to the approval of the shareholders, it is proposed to re-appoint M/s. BSR & Associates LLP as the Statutory Auditors of the Company for next term of five years i.e from financial year 2016-17 to 2020-2021.

M/s. BSR & Associates LLP, the Statutory Auditors of the Company will retire at the conclusion of this Annual General Meeting and being eligible, they have offered themselves for re-appointment as Statutory Auditors and have confirmed that their re-appointment, if made, would be within the limits prescribed under section 141 of the Companies Act, 2013. Accordingly, the Board recommends their reappointment at this AGM. The Notes to Accounts forming part of the financial statements are self-explanatory and need no further explanation.

The Members, year on year, will be requested, to ratify its appointment as Auditor and to authorize the Board of Directors to fix their remuneration. In this connection, the attention of the Members is invited to Item No. 4 of the Notice.

Secretarial Auditors

Your Directors inform that tenure of existing Secretarial Auditors M/s BS & Company, Company Secretaries LLP has expired on March 31, 2016 and It is proposed to re-appoint them for the financial year 2016-17. Your directors recommend the re-appointment of Secretarial Auditors for the financial year 2016-17.

Statutory and Secretarial Audit Report

The Auditor's Report and Secretarial Auditor's Report does not contain any qualifications, reservations or adverse remarks. Report of the Secretarial Auditor is given as Annexure 3 which forms part of this report.

During the year there was no instances of fraud reported by auditors under section 143 (12) of the Companies Act, 2013.

Cost Auditor and Cost Audit Report

M/s Narasimha Murthy & Co., Cost Accountants, Hyderabad were appointed as Cost Auditor of your Company for FY16 in accordance with the requirement of the Central Government and pursuant to Section 148 of the Act, your Company duly maintains cost records relating to electricity every year.

CONSERVATION OF ENERGY, TECHNOLOGY ABSORPTION, FOREIGN EXCHANGE EARNINGS AND OUTGO

A. Conservation of Energy,

- TPCIL being an environment friendly company has recognized the importance of energy conservation and a dedicated 'performance Cell' has been set up to focus on reducing energy consumption, heat loss management and monitoring energy consumption across the process.
 - Periodic energy audits are conducted to identify and reduce energy consumption and benchmark with best operating plants.
- A. Major energy conservation initiatives taken during the FY 2015-16.
 1. High GCV imported coal firing resulted in Auxiliary Power Consumption reduction of 6.315 GWh.
 2. High GCV imported coal firing resulted in improved boiler efficiency saving 16,711 MT equivalent of design coal.
 3. Crusher operation optimized while stacking of imported coal and saved 2.494 GWh.

Green Initiatives

1. Canteen power supply changed to solar power (2 X 27 KW)
2. Chimney and NDCT-1&2 aviation lighting supply changed to solar power (660W)
3. Ash pond cameras power supply changed to solar power (250W)

B. Technology Absorption.

1. Different Fuel firing flexibility adopted with different GCV coals to achieve better heat rate and reduced auxiliary power consumption.
2. Unit synchronization time reduced by Three hours by pre-warming turbine through PRDS and reducing fuel oil consumption.
3. Leica MS-50 UV based technology used for Coal measurement for accuracy in coal physical verification and reconciliation process.
4. Using of Pipe conveyor while transfer of coal from port to stacking yard minimized the wind losses & spillages and minimized the air pollution

C. Foreign Exchange Earnings and outgo

In accordance with the provisions of Section 134(3)(m) of the Companies Act, 2013, read with the Rule 5 of the Companies (Accounts) Rules, 2014, the information relating to foreign exchange earnings and outgo is provided under Notes to the Balance Sheet and Profit and Loss Account

PARTICULARS OF EMPLOYEES

The information required under Section 197 (12) of the Act read with Rule 5 of The Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014, have been attached as Annexure-4 as a separate insert to the Director's Report.

PARTICULARS OF LOANS, GUARANTEE OR INVESTMENTS UNDER SECTION 186

The Directors inform that during the financial year under review, the Company has not;

- Given any loan to any person or other body corporate;
- Given any guarantee or provided security in connection with a loan to any other body corporate or person and
- acquired by way of subscription, purchase or otherwise, the securities if any other body corporate;

whether directly or indirectly exceeding sixty percent of its paid-up share capital, free reserves and securities premium account or one hundred percent of its free reserves and securities premium account, whichever is more

RISKS AND CONCERNS

Managing Risk is an integral part of our business activity. As an entity with domestic and international stakeholders, TPCIL is exposed to risks as well as opportunities in equal measure. Considering this, the Company has developed a robust Enterprise Risk Management (ERM) framework which will be implemented duly, to ensure that we have an effective and practical approach to mitigate risks for sustainable results. By identifying and proactively addressing risks and opportunities, stakeholder value is protected at all times.

Enterprise Risk Management:

Overview

Enterprise Risk Management (ERM) in TPCIL includes the methods and processes used by organization to manage risks and seize opportunities related to the achievement of company's objectives

To Identify risks in time which have the potential effect on company's business or corporate standing or growth and manage them by calibrated action with reference rating of the risks through a structured responsibility and authority matrix

Risk management structure

The risk management structure spans across the enterprise at all levels. These levels also form the various lines of defense in our risk management.

The key roles and responsibilities regarding risk management in the Company are summarized below:

Levels	Key roles and responsibilities
Board of Directors (Board)	<ul style="list-style-type: none"> Corporate governance oversight of risk management performed by the Executive Management Review of the proposals by Audit Risk Committee
Audit Risk Committee (ARC)	<ul style="list-style-type: none"> Assisting the Board in fulfilling its corporate governance oversight responsibilities with regard to identification, evaluation and mitigation of operational, strategic and external environment risks Review the adequacy of the Company's internal financial controls, operational and compliance (legal, regulatory and company policies) controls and risk management policies and systems established by the Management Reviewing and approving risk-related disclosures
Chief Risk Officer (CRO)	<ul style="list-style-type: none"> Providing updates to ARC and the Board from time to time on the enterprise risks and actions taken
Risk Management Team	<ul style="list-style-type: none"> Comprises the network of risk managers led by Chief Risk Officer (CRO) of TPCIL Facilitating the execution of risk management practices in the enterprise as mandated, in the areas of risk identification, assessment, monitoring, mitigation and reporting Working closely with owners of risk in deploying mitigation measures and monitoring their effectiveness. Reviewing enterprise risks from time to time, initiating mitigation actions, identifying the owners and reviewing the progress and effectiveness of mitigation actions Formulation and deployment of risk management policies Deploying practices for the identification, assessment, monitoring, mitigation and reporting of risks

Levels	Key roles and responsibilities
Risk Owners	<ul style="list-style-type: none"> Responsible for managing their functions as per the Company risk management philosophy Responsible for managing risks associated to the decisions relating to their unit or area of operations
Risk Champions	<ul style="list-style-type: none"> Adhering to risk management policies and procedures Implementation of prescribed risk mitigation actions Reporting risk events and incidents in a timely manner

Risk categories

The following broad categories of risks have been considered in our risk management framework

Category	Risk	Definition
Strategic	Competition	Risk of inability to successfully compete with other domestic / local and international players
	Concentration	Risk of over emphasis on a single counterparty (e.g. customers, financial institutions, suppliers) which is unable to meet their contractual obligations.
	Political	Risk of adverse impact arising from political instability or
	Economic	Risk of adverse impact arising from economic downturn, severe inflation / deflation or tightening of foreign currency control policies.
	JV Partner	Risk of breakdown / disagreement between shareholders in joint venture agreements.
Financial	Market	Risk of adverse fluctuations in FX and commodity prices.
	Capital Liquidity	Any adverse impact on P&L account.
Operational	Operational	Operations : Risk of unplanned shutdown or disruptions to operations. HSE : injuries / fatalities to personnel

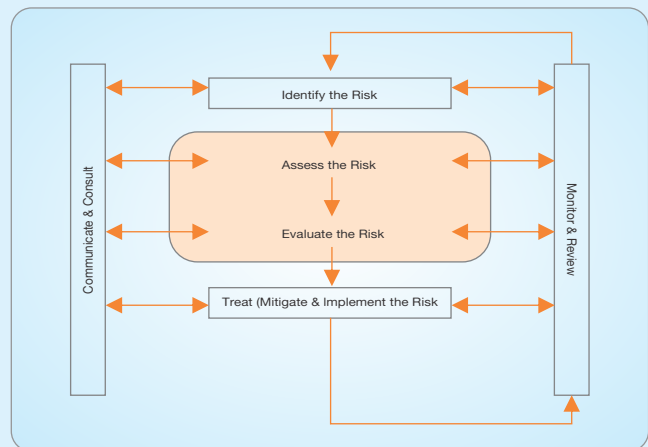
Category	Risk	Definition
	Crisis management	Risk of failure to respond in an accurately and in a timely manner to queries and concerns of media, investors and the public.
	Human Resources	staffed with an optimum number of resources with the right capabilities and competencies for the job positions / scopes
	Information Technology	Risk of disclosure of proprietary and sensitive company information as a result of IT security breakdown.
Compliance	Regulatory	Risk of non-compliance with or violations of regulatory and reporting requirements.
	Fraud	Risk of significant fraud relating to financial reporting, corruption & bribery activities

Internal Controls

The Company has adopted Governance Assurance Framework that is integrated with its ERM framework, under which a logical and systematic approach is used to identify, assess, measure, treat and monitor key risk.

The Company's assurance framework focuses on Policy Management / Business Governance and Management Assurance as first and second line of defense to establish risk management and control environment to operate within the parameters of policies.

Our risk management approach and practices continued to focus on minimizing the adverse impact of risks on our business objectives and to enable the Company to leverage market opportunities



Leverage market opportunities

WHISTLE BLOW POLICY

The Company established the Vigil Mechanism as required under section 177 of the Companies Act, 2013, and is being implemented through the whistle blow Policy enabling the Employees and Directors to report genuine concerns, unethical behaviour, irregularities etc. if any, in the company noticed by them which could adversely affect the Company's operations. The Audit & Risk Committee of the Company reviews all whistle blow issues on periodical basis.

PREVENTION OF SEXUAL HARASSMENT OF WOMEN AT THE WORKPLACE

Your Company is an equal employment opportunity company and is committed to creating a healthy working environment that enables employees to work without fear or prejudice, gender bias and sexual harassment. The Company also believes that all employees of the Company, have the right to be treated with dignity. Sexual harassment at the work place or other than work place if involving employees is a grave offence and is, therefore, punishable. The Company has implemented a policy to ensure that no employee is subjected to sexual harassment at the workplace in accordance with the applicable laws.

RELATED PARTY CONTRACTS

Disclosure of particulars of contracts/arrangements entered into by the company with related parties referred to in sub-section (1) of section 188 of the Companies Act, 2013 is annexed to this report as **Annexure 3**, in prescribed form AOC -2.

ACKNOWLEDGEMENT

Your directors thank the Company's employees, customers, vendors, investors and lenders for their continuous support. The directors also thank the government of various countries, government of India, the governments of various states in India and concerned government departments / agencies for their co-operation.

Your director's appreciate and value the contribution made by every member of the TPCIL family.

For and on behalf of the Board

Atul Mohan Nargund

Managing Director

(DIN: 05135381)

Date: September 26, 2016

Place: Hyderabad

T.V. Sandeep Kumar Reddy

Vice Chairman

(DIN:00005573)



ANNEXURE 1

Form No. MGT-9

EXTRACT OF ANNUAL RETURN

as on the financial year ended on March 31, 2016

[Pursuant to section 92(3) of the Companies Act, 2013 and rule 12(1) of the Companies (Management and Administration) Rules, 2014]

I. REGISTRATION AND OTHER DETAILS:

CIN	U40103TG2008PLC057031
Registration Date	08/01/2008
Name of the Company	Thermal Powertech Corporation India Limited
Category / Sub-Category of the Company	Company Category – Company Limited by Shares Company Subcategory – Indian Non-Government Company
Address of the Registered office and contact details	6-3-1090, 5th Floor, A Block, TSR Towers, Rajbhavan Road, Somajiguda, Hyderabad, Andhra Pradesh – 500082 Tel +91 40 4904 8375 Fax +91 40 2337 0360
Whether listed company	No
Name, Address and Contact details of Registrar and Transfer Agent, if any	Venture Capital and Corporate Investments Pvt. Limited 12-10-167, Bharat Nagar, Hyderabad 500 018 Tel +91 40 2381 8475 Fax +91 40 2386 8024

II. PRINCIPAL BUSINESS ACTIVITIES OF THE COMPANY

All the business activities contributing 10% or more of the total turnover of the company shall be stated:-

Sl. No.	Name and Description of main products/ services	NIC Code of the Product/ service	% to total turnover of the company
1	Generation of Power as an Operator	35102	Revenue from Operations and Generation of Power - 100%

III. PARTICULARS OF HOLDING, SUBSIDIARY AND ASSOCIATE COMPANIES -

S. NO	Name and address of the company	CIN/GLN	Holding/ subsidiary /Associate	%of shares held	Applicable Section
1.	Sembcorp Utilities Pte Ltd 30 Hill Street, #05-04, Singapore, 179360 Singapore	Foreign Company 197300648H	Holding Company	83.70%	Section 2 (46)
2.	TPCIL Singapore Utilities Pte Ltd 30 Hill Street, #05-04, Singapore, 179360 Singapore	Foreign Company 201434377G	Subsidiary Company	100%	2(87)(ii)

Category of Shareholders	No. of Shares held at the beginning of the year				No. of Shares held at the end of the year				% Change
	Demat	Physical	Total	% of Total Shares	Demat	Physical	Total	% of Total Shares	
2. Non Institutions	-	-	-	-	-	-	-	-	-
A. Bodies Corporates	-	-	-	-	-	-	-	-	-
Indian	-	-	-	-	-	-	-	-	-
Overseas Individuals	-	-	-	-	-	-	-	-	-
B. Individual	-	-	-	-	-	-	-	-	-
Individual share holders holding nominal share capital upto Rs. 1 lakh	-	-	-	-	-	-	-	-	-
Individual share holders holding nominal share capital in excess of Rs 1 lakh-	-	-	-	-	-	-	-	-	-
Others (specify)	-	-	-	-	-	-	-	-	-
Sub-total (B)(2):-	-	-	-	-	-	-	-	-	-
Total Public Share holding (B)=(B)(1)+ (B)(2)	-	-	-	-	-	-	-	-	-
C. Shares held by Custodian for GDRs & ADRs	-	-	-	-	-	-	-	-	-
Grand Total (A+B+C)	376165232	463920000	840085232	100.00	1245230736	236600000	1481830736	100.00	



ANNEXURE - 1

(ii) Share holding of Promoters

Sl. No	Shareholder's Name	Shareholding at the beginning of the year			Shareholding at the end of the year			% change in share holding during the year
		No. of Shares	% of total Shares the of company	% of Shares Pledged/ encumbe red to total shares	No. of Shares	% of total Shares the of company	% of Shares Pledged/ encumbe red to total shares	
1	M/S Gayatri Energy Ventures Pvt. Ltd	241599300	28.76	28.16	241615274	16.31	15.97	-12.45
2	Mr. G Siva Kumar Reddy (Nominee of Gayatri Energy Ventures Pvt. Ltd)	100	-	-	100	-	-	-
3	Mr. T V Sandeep Kumar Reddy (Nominee of Gayatri Energy Ventures Pvt. Ltd)	300	-	-	300	-	-	-
4	Ms. Sarita Reddy (Nominee of Gayatri Energy Ventures Pvt. Ltd)	100	-	-	100	-	-	-
5	Ms. Indira Subbarami Reddy (Nominee of Gayatri Energy Ventures Pvt. Ltd)	100	-	-	100	-	-	-
6	Mr. Brij Mohan Reddy (Nominee of Gayatri Energy Ventures Pvt. Ltd)	100	-	-	100	-	-	-
7	M/s Sembcorp utilities Pte Ltd	598485232	71.24	27.05	1240214762	83.69	74.50	12.45
	Total	840085232	100.00	55.22	1481830736	100.00	90.46	

(iii) Change in Promoters' Share holding (please specify, if there is no change)

Sl. No.	Particulars	Share holding at the beginning of the year		Cumulative Share holding during the year	
		No. of shares	% of total shares of the company	No. of shares	% of total shares of the company
1	At the beginning of the year	840085232	100%	840085232	100%
2	Date wise Increase/ Decrease in Promoters Shareholding during the year specifying the reasons for increase/decrease (e.g. allotment/ transfer/ bonus/ sweat equity etc.	Allotment details are annexed as 1A			
	Date of Allotment :				
3	At he End of the year	1481830736	100%	1481830736	100%

(iv) Share holding pattern of top ten Share holders (other than Directors, Promoters and Holders of GDRs and ADRs):

Sl. No.	Particulars	Share holding at the beginning of the year		Cumulative Share holding during the year	
		No. of shares	% of total shares of the company	No. of shares	% of total shares of the company
1	At the beginning of the year	840085232	100%	840085232	100%
2	Datewise Increase/ Decrease in Promoters Shareholding during the year specifying the reasons for increase/decrease (e.g. allotment/ transfer/ bonus/ sweat equity etc.	Allotment details are annexed as 1A			
	Date of Allotment :				
3	At the End of the year	463920000	100%	463920000	100%

(v) Shareholding of Directors and Key Managerial Personnel:

Sl. No.	For Each of the Directors and KMP	Share holding at the beginning of the year		Cumulative Share holding during the year	
		No. of shares	% of total shares of the company	No. of shares	% of total shares of the company
1	At the beginning of the year	300	0.00%	300	–
2	Datewise Increase/ Decrease in Shareholding during the year specifying the reasons for increase/decrease (e.g. allotment/ transfer/ bonus/ sweat equity etc):	Nil	NA	Nil	NA
3	At the End of the year	300	0.00%	300	0.00%

Note: 300 Equity Shares of the Company are held by Mr T.V. Sandeep Kumar Reddy, Director, as a Nominee Shareholder of GEVPL. Apart from Mr Sandeep, no other Director/Key Managerial Personnel hold any shares of the Company.

V. INDEBTEDNESS

Indebtedness of the Company including interest out standing/accrued but not due for payment

Amount in Rs.

	Secured Loans excluding deposits	Unsecured Loans	Deposits	Total Indebtedness
Indebtedness at the beginning of the financial year				
i) Principal Amount	72,066,790,063	-	-	72,066,790,063
ii) Interest due but not paid	-	-	-	-
iii) Interest accrued but not due	477,070,137	-	-	477,070,137
Total(I + ii + iii)	72,543,860,200	-	-	72,543,860,200

table continued..

ANNEXURE - 1

	Secured Loans excluding deposits	Unsecured Loans	Deposits	Total Indebtedness
Change in Indebtedness during the financial year				
Addition	25,211,504,627	-	-	25,211,504,627
Reduction	(16,783,909,485)	-	-	(16,783,909,485)
Net Change	8,427,595,141	-	-	8,427,595,141
Indebtedness at the end of the financial year				
Principal Amount	80,417,693,534	-	-	80,417,693,534
Interest due but not paid	-	-	-	-
Interest accrued but not due	553,761,808	-	-	553,761,808
Total(i+ii+iii)	80,971,455,342	-	-	80,971,455,342

VI. REMUNERATION OF DIRECTORS AND KEY MANAGERIAL PERSONNEL

A. Remuneration to Managing Director, Whole-time Directors and / or Manager:

Sl. No.	Particulars of Remuneration	Name of MD/WTM/ Manager				Total Amount
		Mr. T.V. Sandeep* Kumar Reddy, Managing Director	NA	NA	NA	
1.	Gross salary	-	-	-	-	-
	(a) Salary as per provisions contained in section 17(1) of the Income-tax Act, 1961	-	-	-	-	-
	(b) Value of perquisites u/s 17(2) Income-tax Act, 1961	-	-	-	-	-
	(c) Profits in lieu of salary under section 17(3) Income-tax Act, 1961	-	-	-	-	-
2.	Stock Option	-	-	-	-	-
3.	Sweat Equity	-	-	-	-	-
4.	Commission - as % of profit - others, specify	-	-	-	-	-
5.	Others, please specify	-	-	-	-	-
6.	Total(A)	-	-	-	-	-
7.	Ceiling as per the Act	-	-	-	-	-

*Till March 31, 2016

B. Remuneration to other directors:

Sl. No.	Particulars of Remuneration	Name of Directors				Total Amount
		NA	NA	NA	NA	
3.	Independent Directors	-	-	-	-	-
	Fee for attending board committee meetings	-	-	-	-	-
	I. Commission	-	-	-	-	-
	II. Others, please specify	-	-	-	-	-
	Total(1)	-	-	-	-	-

table continued..

Sl. No.	Particulars of Remuneration	Name of Directors				Total Amount
		NA	NA	NA	NA	
4.	Other Non-Executive Directors	-	-	-	-	-
	Fee for attending board committee meetings	-	-	-	-	-
	I. Commission	-	-	-	-	-
	II. Others, please specify	-	-	-	-	-
	Total(2)	-	-	-	-	-
	Total(B)=(1+2)	-	-	-	-	-
	Total Managerial Remuneration	-	-	-	-	-
	Overall Ceiling as per the Act	-	-	-	-	-

S. No.	Particulars of remuneration	Fees for attending board/committee meetings	Commission	Others, please specify	Total Amount
Independent Directors					
1.	Mr. Tantra Narayan Thakur	900,000	-	-	900,000
2.	Ms. Madhabi Puri Buch	600,000	-	-	600,000
Other Non- Executive Directors Other Non- Executive Directors have not been paid any remuneration during the financial year.					

C. REMUNERATION TO KEY MANAGERIAL PERSONNEL OTHER THAN MD/MANAGER/WTB

Sl. no.	Particulars of Remuneration	Key Managerial Personnel			Total
		Mr. Atul Mohan Nargund, Chief Executive Officer	Mr. Sree Nagamani Alluri, Company Secretary	Mr. Nanda Kumar Reddy Birudavolu, Chief Financial Officer	
1.	Gross salary	-			
	(a) Salary as per provisions contained in section 17(1) of the Income-tax Act, 1961	-	1213131	7076058	8289189
	(b) Value of perquisites u/s 17(2) Income-tax Act, 1961	-	Nil	Nil	Nil
	(c) Profits in lieu of salary under section 17(3) Income-tax Act, 1961	-	Nil	Nil	Nil
2.	Stock Option	-	Nil	Nil	Nil
3.	Sweat Equity	-	Nil	Nil	Nil
4.	Commission - as % of profit - Others, specify...	-	Nil	Nil	Nil
5.	Others, please specify	-	113048	821464	934512
6.	Total	-	1326179	7897522	9223701
7.	Ceiling as per the Act	NA	NA	NA	NA

ANNEXURE - 1

VII. PENALTIES / PUNISHMENT/ COMPOUNDING OF OFFENCES:

Type	Section of the Companies Act	Brief description	Details of Penalty/ Punishment/ Compounding fees imposed	Authority [RD/NCLT/ Court	Appeal made if any
A. Company					
Penalty	None				
Punishment					
Compounding					
B. Directors					
Penalty	None				
Punishment					
Compounding					
C. Other Officers in default					
Penalty	None				
Punishment					

ANNEXURE 1A

Annexure 1A: Allotment details specifying date wise increase/decrease in Promotor's shareholding during the year.

FOLIO NO.	NAME OF THE PROMOTOR	DATE OF ALLOTMENT	DISTINCTIVE NO'S		NO OF SHARES
17	SEBNCORP UTILITIES PTE LTD	May 04, 2015	840085233	1333825256	493740024
17	SEBNCORP UTILITIES PTE LTD	August 18, 2015	1333825257	1481814762	147989506
8	GAYATRI ENERGY VENTURES PVT LTD	August 18, 2015	1481814763	1481830736	15974

ANNEXURE - 2

Form AOC -1

Statement containing salient features of the financial statement of Subsidiaries/Associate Companies/Joint Ventures

S. No.	Name of the Subsidiary Company	Reporting period	Reporting currency	Exchange Rates as at 31st March, 2016	Share Capital (Incl. Pref. Shares)	Reserves & Surplus	Total Assets	Total Liabilities (Excluding Share Capital & Reserves)	Investments	Turnover	Other Income	Total Revenue	Profit/ (Loss) before Taxation	Provision for taxation (Including Deferred Tax	Profit/ (Loss) After Taxation	Proposed Dividend on Equity shares (%)	Proposed Dividend on Equity Shares	% of Shares holding
1	TPCIL Singapore Pte Ltd, Singapore	31 st March, 2016	US\$	66.3329	US\$7323	(\$3954)	\$3369	\$3369	Nil	Nil	Nil	Nil	(\$3954)	Nil	(\$3954)	Nil	Nil	100% by TPCIL

for and on behalf of the Board of Directors of
Thermal Powertech Corporation India Limited
CIN :U40103TG2008PCL057031

Atul Mohan Nargund
Managing Director
DIN: 05135381

T V Sandeep Kumar Reddy
Director
DIN: 00005573

B N K Reddy
Chief Financial Officer

Nagamani Alluri
Company Secretary
Membership No: 025304

ANNEXURE - 3

FORM NO. AOC. 2

Form for disclosure of particulars of contracts/arrangements entered into by the company with related parties referred to in sub-section (1) of section 188 of the Companies Act, 2013 including certain arm's length transactions under third proviso thereto.

(Pursuant to clause (h) of sub-section (3) of section 134 of the Act and Rule 8(2) of the Companies (Accounts) Rules, 2014)

1. Details of contracts or arrangements or transactions not at arm's length basis

There were no contracts or arrangements or transactions entered in to during the year ended March 31, 2016 which were not at arm's length basis

2. DETAILS OF MATERIAL CONTRACTS OR ARRANGEMENT OR TRANSACTIONS AT ARM'S LENGTH BASIS;

1. APPROVAL FOR APPOINTMENT OF M/S GAYATRI PROJECTS LIMITED OR ANY OF ITS AFFILIATE AS AN AGENCY TO MANAGE THE LOCAL ISSUES AT THE PROJECT SITE

S. No.	Particulars	Remarks
a)	Name(s) of the related party and nature of relationship	M/s Gayatri Projects Limited / any associated company.
b)	Nature of contracts/arrangements/transactions	Appointment as Agency to manage the local villager issues at the project site of the Company
c)	Duration of the contracts/arrangements/transactions	Continuous
d)	Salient terms of the contracts or arrangements or transactions including the value, if any:	Rs. 1.00 crore.
e)	Date(s) of approval by the Board, if any:	July 30, 2015
f)	Amount paid as advances, if any	Nil

2. APPROVAL FOR TAKING CERTAIN PORTION OF LAND ON LEASE/ RIGHT OF USAGE FROM M/S NCC POWER PROJECTS LIMITED (NCCPPL) AND FOR GIVING CERTAIN PORTION OF LAND ON LEASE/ RIGHT OF USAGE TO NCCPPL

S. No.	Particulars	Remarks
g	Name(s) of the related party and nature of relationship	M/s NCC Power Projects Limited (NCCPPL)
h)	Nature of contracts/arrangements/transactions	Lease Agreements for mutual sharing of lands between TPCIL and the Company for 15 years, extendable as may be mutually agreed by both the parties
i)	Duration of the contracts/arrangements/transactions	15 years
j)	Salient terms of the contracts or arrangements or transactions including the value, if any:	Rs.10,000/- per Acre
k)	Date(s) of approval by the Board, if any:	January 28, 2016
l)	Amount paid as advances, if any	Nil

ANNEXURE - 3

3. APPROVAL TO AWARD MANDATE TO M/S CAPITAL FORTUNES PRIVATE LIMITED (CFL) FOR TIE-UP OF WORKING CAPITAL FACILITIES OF RS 1,308 CRORE AND COST OVERRUN DEBT OF RS 1,554 CRORE AND OTHER RELATED SERVICES

S. No.	Particulars	Remarks
m)	Name(s) of the related party and nature of relationship	M/s Capital Fortunes Private Limited (CFL)
n)	Nature of contracts/arrangements/transactions	Consultancy Services for Fund arrangement
o)	Duration of the contracts/arrangements/transactions	On success basis
p)	Salient terms of the contracts or arrangements or transactions including the value, if any:	1. 0.25% Success Fee on Debt Arrangement of Debt 2. 0.25% Success Fee on WCL upto Rs 878 Crore and 0.05% Success Fee on WCL upto Rs 430 Crore 3. Rs 3 Million on related specific services
q)	Date(s) of approval by the Board, if any:	January 28, 2016
r)	Amount paid as advances, if any	RS 20,00,000

For and on behalf of the Board of Thermal Powertech Corporation India Limited

Atul Mohan Nargund

Managing Director
DIN No: 05135381

T.V.Sandeep Kumar Reddy

Vice Chairman
DIN No: 00005573

Date: September 26, 2016

Place: Hyderabad

ANNEXURE - 4

Form No. MR-3

[Pursuant to section 204(1) of the Companies Act, 2013 and Rule No.9 of the Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014]

SECRETARIAL AUDIT REPORT FOR THE FINANCIAL YEAR ENDED 31st MARCH, 2016

To,

The Members,

Thermal Powertech Corporation India Limited
Hyderabad

We have conducted the secretarial audit of the compliance of applicable statutory provisions and the adherence to good corporate practices by Thermal Powertech Corporation India Limited (hereinafter called the company). Secretarial Audit was conducted in a manner that provided us a reasonable basis for evaluating the corporate conducts/statutory compliances and expressing our opinion thereon.

Based on our verification of the Company's books, papers, minutes books, forms and returns filed and other records maintained by the company and also the information provided by the Company, its officers, agents and authorized representatives during the conduct of secretarial audit, we hereby report that in our opinion, the company has, during the audit period covering the financial year ended on 31st March, 2016 complied with the statutory provisions listed hereunder and also that the Company has proper Board-processes and compliance mechanism in place to the extent, in the manner and subject to the reporting made hereinafter:

We have examined the books, papers, minute books, forms and returns filed and other records maintained by the Company for the financial year ended on 31st March, 2016 according to the provisions of:

- (1) The Companies Act, 2013 (the Act) and the rules made there under;
- (2) The Depositories Act, 1996 and the regulations and bye-laws framed there under;
- (3) Foreign Exchange Management Act, 1999 and the rules and regulations made there under to the extent of Foreign Direct Investment;
- (4) The Company has identified the following Acts specifically applicable to the Company:

- i. Environment Protection Act, 1986;
- ii. Water (Prevention and Control of Pollution) Act, 1974;
- iii. Water (Prevention and Control of Pollution) Cess Act, 1977;
- iv. Air (Prevention and Control of Pollution) Act, 1981;
- v. Hazardous Wastes (Management, Handling and Transboundary Movement) Rules, 2008;
- vi. Boilers Act, 1923;
- vii. Electricity Act, 2003;
- (5) The Company has identified the following laws, Regulations, Guidelines, Rules etc, as applicable to the Company:
 - I. The Minimum Wages Act, 1948
 - ii. The payment of Wages Act, 1936
 - iii. The Employees Provident Funds & Miscellaneous Provisions Act, 1952
 - iv. The Payment of Gratuity Act, 1972
 - v. The Contract Labour (regulation & Abolition) Act, 1970
 - vi. The Factories Act, 1948
 - vii. Industrial Employment (Standing Orders) Act, 1946
 - viii. Andhra Pradesh Factories and Establishments (National Festival and other Holidays) Act, 1974
 - ix. Andhra Pradesh Labour Welfare Fund Act, 1987
 - x. Inter-State Migrant Workmen (Regulation of Employment and Conditions of Service) Act, 1979
 - xi. The Maternity Benefit Act, 1961
 - xii. Employees Compensation Act, 1923
 - xiii. The Public Liability Insurance Act, 1991
 - xiv. Equal Remuneration Act, 1976
 - xv. Andhra Pradesh Tax on Professions, Trades, Callings and Employments Act, 1987
 - xvi. The Sexual Harassment of Women at Workplace (Prevention, Prohibition and Redressal) Act, 2013

We have also examined compliances with the applicable clauses of Secretarial Standards issued by The Institute of Company Secretaries of India.

ANNEXURE - 4

During the period under review, the Company has complied with the provisions of the Act, Rules, Regulations, Guidelines, Standards, etc. mentioned above.

We further report that

- a. the Board of Directors of the Company is duly constituted with proper balance of Executive Directors, Non-Executive Directors and Independent Directors. The changes in the composition of the Board of Directors that took place during the period under review were carried out in compliance with the provisions of the Act.
- b. adequate notice was given to all directors for convening the Board/ Committee Meetings, agenda and detailed notes on agenda were sent at least seven days in advance, and a system exists for seeking and obtaining further information and clarifications on the agenda items before the meeting and for meaningful participation at the meeting.
- c. during the period under review resolutions were carried through majority decisions. The minutes of the meetings held during the audit period did not reveal any dissenting members view. As confirmed by the management, there were no dissenting views expressed by any of the members or any

business transacted at the meetings held during the period under review.

- d. the compliance by the Company of the applicable financial laws like direct and indirect tax laws and maintenance of financial records and books of accounts has not been reviewed by us since the same have been subject to review by statutory auditors and other professionals.

We further report that there are adequate systems and processes in the company commensurate with the size and operations of the company to monitor and ensure compliance with applicable laws, rules, regulations and guidelines.

We further report that during the audit period the company has:

- (i) Issued and Allotted Equity Shares on Preferential Basis.
- (ii) Appointed Mr. Tantra Narayan Thakur and Ms. Madhabi Puri Buch as Independent Directors.
- (iii) Appointed Ms. Madhabi Puri Buch as Women Director.
- (iv) Re-appointed Mr. Sandeep Kumar Reddy as Managing Director up to 31st March, 2016

For BS & Company, Company Secretaries LLP
(Formerly BS & Company, Company Secretaries)

Date: August 05, 2016

Place: Hyderabad

Dafthardar Soumya

ACS No. 29312

C P No.: 13199

NOTE: This report is to be read with our letter of even date which is annexed as 'Annexure' and forms an integral part of this report.

To,

The Members,

Thermal Powertech Corporation India Limited
Hyderabad.

Our report of even date is to be read with this letter.

1. Maintenance of secretarial records is the responsibility of the management of the Company. Our responsibility is to express an opinion on these secretarial records based on our audit.
2. We have followed the audit practices and processes as were appropriate to obtain reasonable assurance about the correctness of the contents of Secretarial records. The verification was done on test basis to ensure that correct facts are reflected in secretarial records. We believe that the processes and practices, we followed provide a reasonable basis for our opinion.
3. We have not verified the correctness and appropriateness of financial records and Books of accounts of the Company.
4. Where ever required, we have obtained Management Representation about the compliance laws, rules and regulations and happening of events etc.
5. The compliance of the provisions of corporate and other applicable laws, rules, regulations, standards is the responsibility of management. Our examination was limited to the verification of procedures on test basis.
6. The Secretarial Audit Report is neither an assurance as to the future viability of the company nor of the efficacy or effectiveness with which the management has conducted the affairs of the Company.

For BS & Company, Company Secretaries LLP
(Formerly BS & Company, Company Secretaries)

Date: August 05, 2016

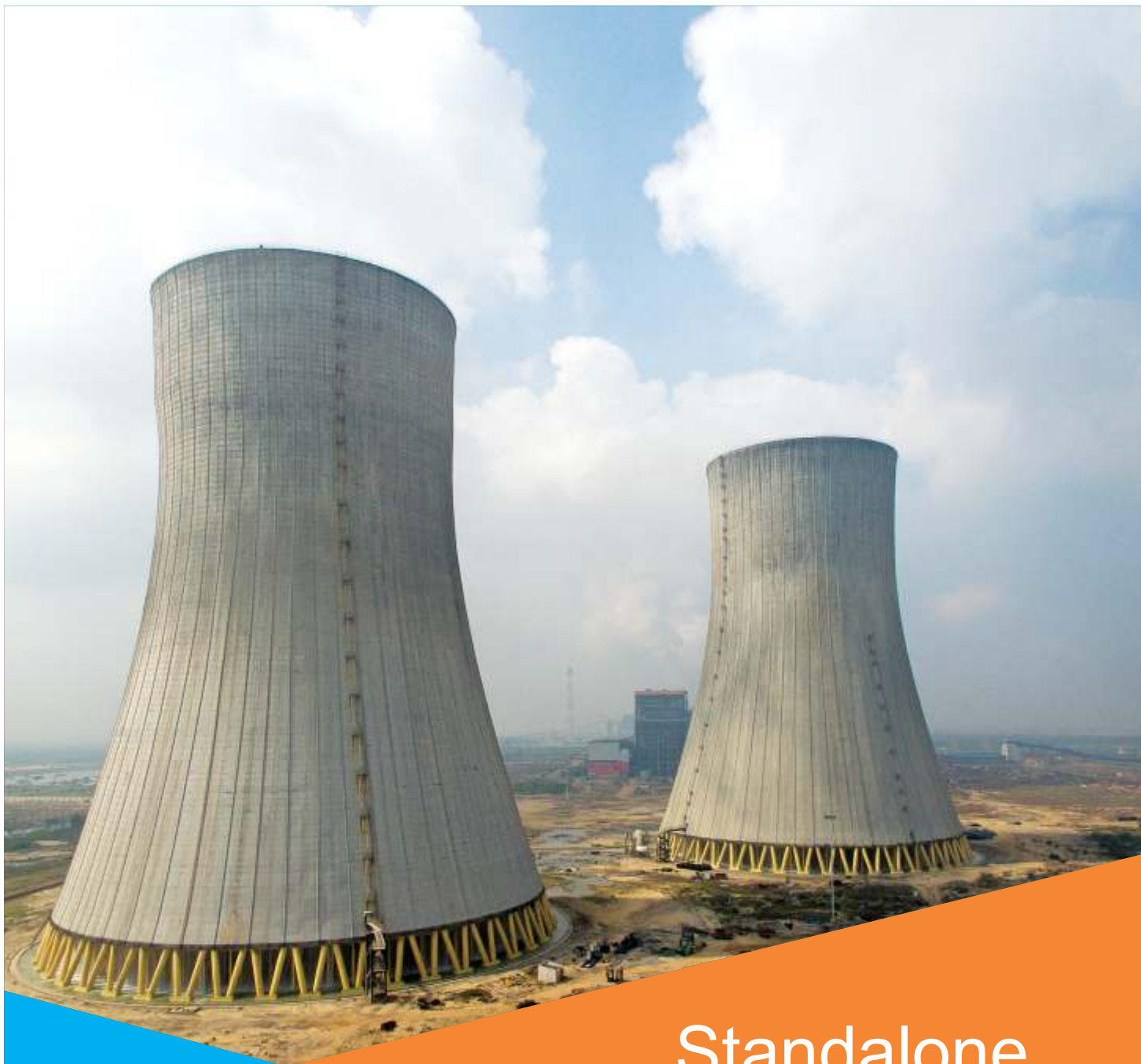
Place: Hyderabad

Dafthardar Soumya

ACS No. 29312

CP No.: 13199

NOTE: This report is to be read with our letter of even date which is annexed as 'Annexure' and forms an integral part of this report.



Standalone

Financial Statements

Independent Auditors' Report

To

The Members of

Thermal Powertech Corporation India Limited

Report on the Standalone Financial Statements

We have audited the accompanying standalone financial statements of Thermal Power tech Corporation India Limited ("the Company"), which comprise the Balance Sheet as at 31 March, 2016, the Statement of Profit and Loss, the Cash Flow statement for the year then ended, and a summary of the significant accounting policies and other explanatory information.

Management's Responsibility for the Standalone Financial Statements.

The Company's Board of Directors is responsible for the matters stated in Section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these standalone financial statements that give a true and fair view of the standalone financial position, financial performance and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Company and for preventing and detecting frauds and other irregularities; the selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the standalone financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these standalone financial statements based on our audit.

We have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made thereunder, to the extent applicable.

We conducted our audit in accordance with the Standards on Auditing specified under Section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the standalone financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and the disclosures in the standalone financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the standalone financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial control relevant to the Company's preparation of the standalone financial statements that give a true and fair view in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of the accounting policies used and the reasonableness of the accounting estimates made by the Company's Directors, as well as evaluating the overall presentation of the standalone financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the standalone financial statements.

Opinion

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid standalone financial statements give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs of the Company as at 31 March, 2016, and its loss and its cash flows for the year ended on that date.

Report on Other Legal and Regulatory Requirements

1. As required by the Companies (Auditor's Report) Order, 2016 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of Section 143 of the Act, and on the basis of such checks of the books and records of the Company as we considered appropriate and according to the information and explanations given to us, we give in the 'Annexure A' a statement on the matters specified in paragraphs 3 and 4 of the said Order, to the extent applicable.
2. As required by Section 143(3) of the Act, we report that:
 - a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit.
 - b) In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books.
 - c) The Balance Sheet, the Statement of Profit and Loss and the

Cash Flow Statement dealt with by this Report are in agreement with the books of account.

- d) In our opinion, the aforesaid standalone financial statements comply with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.
- e) On the basis of the written representations received from the directors as on March 31, 2016 taken on record by the Board of Directors, none of the directors is disqualified as on March 31, 2016 from being appointed as a director in terms of Section 164 (2) of the Act.
- f) With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate Report in "Annexure B"; and
- g) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:
- (I) The Company has disclosed the impact of pending

litigations as at March 31, 2016 on its financial position is its standalone financial statements - Refer Note 2.25 to the financial statements;

- (ii) The Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses; and
- (iii) There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.

for **B S R & Associates LLP**

Chartered Accountants

ICAI Firm Registration Number: 116231W/W-100024

Hemant Maheshwari

Partner

Membership Number: 096537

Date: May 19, 2016

Place: Hyderabad



Annexure A to the Independent Auditor's Report on the standalone financial statements

With reference to, Annexure A in the Independent Auditor's Report of even date to the members of the Company on the standalone financial statements for the year ended March 31, 2016, we report that:

- I. (a) The Company has maintained proper records showing full particulars, including quantitative details and situation of fixed assets.
- (b) The Company has a regular programme of physical verification of its fixed assets by which all the fixed assets are verified annually. In our opinion, the periodicity of physical verification is reasonable having regard to the size of the Company and the nature of its assets. The discrepancies noticed on verification between the physical stocks and the book records were not material.
- (c) According to the information and explanations given to us and on the basis of our examination of the records of the Company, read together with Note 2.25 to the standalone financial statements, the title deeds of immovable properties are held in the name of the Company.
- ii. The inventory, except good-in-transit, has been physically verified by the Management during the year. In our opinion, the frequency of such verification is reasonable. The discrepancies noticed on verification between the physical stocks and the book records were not material.
- iii. The Company has not granted any loans, secured or unsecured, to companies, firms, Limited Liability Partnerships or other parties covered in the register maintained under Section 189 of the Companies Act, 2013 (the "Act"). Therefore, the provisions of sub Clause (a), (b) and (c) of paragraph 3 (iii) of the said Order are not applicable to the Company.
- iv. In our opinion and according to the information and explanations given to us, the Company has complied with provisions of Section 186 of the Act, with respect to investment made in the subsidiary. The Company has not granted any loans or provided any guarantees or security to the parties covered under Section 185 and 186 of the Act.
- v. The Company has not accepted any deposits from the public. Therefore, the provision of Clause 3(v) of the said Order is not applicable to the Company.
- vi. The Central Government of India has prescribed the maintenance of cost records under Section 148 (1) of the Act for the products of the Company. However, the same is not applicable to the Company for the year under audit, as this is the first year of operations of the Company. Therefore, the provisions of Clause 3(vi) of the said Order is not applicable.
- vii. (a) According to the information and explanations given to us and on the basis of our examination of the records of the Company, amounts deducted/accrued in the books of account in respect of undisputed statutory dues including provident fund, income-tax, service tax, works contract tax, duty of customs, value added tax, sales tax and other material statutory dues have been regularly deposited during the year by the Company with the appropriate authorities. As explained to us, the provisions of employee's state insurance, duty of excise and cess are not applicable to the Company.

According to the information and explanations given to us, there are no undisputed amount payable in respect of provident fund, income-tax, service tax, works contract tax, duty of customs, value added tax, sales tax and other material statutory dues were in arrears as at March 31, 2016 for a period of more than six months from the date they became payable.
- (b) According to the information and explanations given to us, there are no dues of service tax, value added tax, sales tax and duty of customs which have not been deposited with the appropriate authorities on account of any dispute. According to the information and explanations given to us, the following dues of Income-tax have not been deposited by the Company on account of disputes:

Name of the Statute	Nature of Dues	Amount (Rs.)	Period to which the amount relates	Forum where dispute is pending
Income-tax Act, 1961	Tax and Interest	58,950,970 (29,475,485)*	Assessment year 2012 - 2013	Commissioner of Income-tax (Appeals)

*The amount in parenthesis represents amount paid under protest.

As explained to us, the Company did not have any dues on account of duty of excise and cess.

- viii. In our opinion and according to the information and explanations given to us, read together with Note 2.25 to the standalone financial statements, the Company has not defaulted in repayment of loans and borrowings to its bankers or to any financial institutions as at the Balance sheet date. The Company did not have any outstanding debentures or borrowings from government during the year.
- ix. The Company has not raised any moneys by way of initial public offer and further public offer (including debt instruments). According to the information and explanations given to us, the Company has applied the term loans for the purpose for which they were obtained.
- x. During the course of our examination of the books and records of the Company, carried out in accordance with the generally accepted auditing practices in India, and according to the information and explanations given to us, we have neither come across any instance of material fraud by the Company or on the Company by its officers or employees, noticed or reported during the year, nor have we been informed of any such case by the Management.
- xi. According to the information and explanations given to us and based on our examination of the records, the Company has not paid or provided for managerial remuneration during the year under audit.
- xii. The Company is not a Nidhi Company and the Nidhi Rules, 2014 are not applicable to it. Accordingly, the provisions of Clause 3(xii) of the said Order are not applicable to the Company.
- xiii. According to the information and explanations given to us and based on our examination of the records of the Company, transactions with the related parties are in compliance with Sections 177 and 188 of the Act where applicable and details of such transactions have been disclosed in the standalone financial statements as required by the applicable accounting standards.
- xiv. According to the information and explanations given to us and based on our examination of the records of the Company, preferential allotment or private placement of shares during the year are in compliance with Section 42 of the Act. The amount received have been used for the purposes for which the funds were raised.
- xv. According to the information and explanations given to us and based on our examination of the records of the Company, the Company has not entered into non-cash transactions with the directors or persons connected with him. Accordingly, reporting under Clause 3(xv) of the said Order is not applicable.
- xvi. The Company is not required to be registered under Section 45-IA of the Reserve Bank of India Act, 1934. Accordingly, the provisions of Clause 3(xvi) of the Order are not applicable to the Company.

for **B S R & Associates LLP**

Chartered Accountants

ICAI Firm Registration No. : 116231W/W-100024

Hemant Maheshwari

Partner

Membership No. 096537

Date : May 19, 2016

Place : Hyderabad

Annexure B to the Independent Auditor's Report on standalone financial statements

With reference to, the Annexure B in our report of even date to the Members of the Company on the standalone financial statements for the year ended March 31, 2016.

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of the Section 143 of the Companies Act, 2013 ("the Act")

We have audited the internal financial controls over financial reporting of Thermal Powertech Corporation India Limited ("the Company") as of March 31, 2016 in conjunction with our audit of the standalone financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India ('ICAI'). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Act.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under Section 143 (10) of the Act, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the standalone financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

Meaning of Internal Financial Controls Over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of standalone financial statements for external purposes in accordance with the generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that:

1. pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the Company;
2. provide reasonable assurance that transactions are recorded as necessary to permit preparation of standalone financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the Company are being made only in accordance with authorisations of management and directors of the Company; and
3. provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the

Company's assets that could have a material effect on the standalone financial statements.

Inherent Limitations of Internal Financial Controls Over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2016, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the ICAI.

for **B S R & Associates LLP**

Chartered Accountants

ICAI Firm Registration No. : 116231W/W-100024

Hemant Maheshwari

Partner

Membership No. 096537

Place : Hyderabad

Date : May 19, 2016



Standalone Balance Sheet

(All amounts are in Indian Rupees except for share data or otherwise stated)

	Note	As at 31 March 2016	As at 31 March 2015
EQUITY AND LIABILITIES			
Shareholders' funds			
Share capital	2.1	14,818,307,360	8,400,852,320
Reserves and surplus	2.2	7,682,004,546	8,439,923,333
		22,500,311,906	16,840,775,653
Non-current liabilities			
Long-term borrowings	2.3	45,848,350,945	46,373,333,333
Long-term provisions	2.4	30,626,000	4,466,090
		45,878,976,945	46,377,799,423
Current liabilities			
Short-term borrowings	2.5	10,393,620,033	514,581,986
Trade payables	2.6		
-Total outstanding dues of micro enterprises and small enterprises		-	-
-Total outstanding dues of creditors other than micro enterprises and small enterprises		1,905,732,689	-
Other current liabilities	2.7	29,328,500,029	31,953,040,092
Short-term provisions	2.8	48,434,999	740,770
		41,676,287,750	32,468,362,848
TOTAL		110,055,576,601	95,686,937,924
ASSETS			
Non-current assets			
Fixed assets			
- Tangible assets	2.9	89,331,564,275	2,367,250,510
- Intangible assets	2.10	26,078,756	31,807,957
- Capital work-in-progress	2.11	781,313,822	85,201,532,778
Non-current investments	2.12	470,800	-
Long-term loans and advances	2.13	1,203,513,330	2,831,521,742
Other non-current assets	2.14	697,690,670	1,030,608,802
		92,040,631,653	91,462,721,789

Continued

	Note	As at 31 March 2016	As at 31 March 2015
Current assets			
Inventories	2.15	3,092,985,892	1,167,916,992
Trade receivables	2.16	8,780,307,954	-
Cash and bank balances	2.17	2,418,806,930	2,102,328,729
Short-term loans and advances	2.18	1,203,699,342	804,618,368
Other current assets	2.19	2,519,144,830	149,352,046
		18,014,944,948	4,224,216,135
TOTAL		110,055,576,601	95,686,937,924

Significant accounting policies and notes to the standalone financial statements 1 & 2

The notes referred to above form an integral part of the standalone financial statements

As per our report of even date attached

for **B S R & Associates LLP**

Chartered Accountants

ICAI Firm registration number: 116231W / W-100024

for and on behalf of the Board of Directors of

Thermal Powertech Corporation India Limited

CIN: U40103TG2008PCL057031

Hemant Maheshwari

Partner

Membership No: 096537

Atul Mohan Nargund

Managing Director

DIN: 05135381

T V Sandeep Kumar Reddy

Director

DIN: 00005573

B N K Reddy

Chief Financial Officer

Nagamani Alluri

Company Secretary

Membership No: 025304

Place: Hyderabad

Date: May 19, 2016

Place: Hyderabad

Date: May 19, 2016

Standalone Statement of Profit and Loss

(All amounts are in Indian Rupees except for share data or otherwise stated)

	Note	For the year ended 31 March 2016	For the year ended 31 March 2015
Revenue			
Revenue from operations	2.20	24,112,513,076	-
Other income	2.21	173,074,210	44,855,654
Total revenue		24,285,587,286	44,855,654
Expenses			
Cost of fuel		12,067,075,195	-
Transmission charges		626,866,306	-
Employee benefits	2.22	464,727,944	19,689,816
Finance costs	2.23	7,235,836,345	27,138,683
Depreciation and amortisation	2.9 & 2.10	2,872,437,979	-
Other expenses	2.24	1,776,562,304	102,674,071
Total expenses		25,043,506,073	149,502,570
Loss before tax		(757,918,787)	(104,646,916)
Tax expense		-	-
Loss after tax		(757,918,787)	(104,646,916)
Earnings per share (face value of share Rs.10 each)			
Basic and diluted	2.26	(0.55)	(0.15)

Significant accounting policies and notes to the standalone financial statements 1 & 2

The notes referred to above form an integral part of the standalone financial statements

As per our report of even date attached

for **B S R & Associates LLP**

Chartered Accountants

ICAI Firm registration number: 116231W / W-100024

for and on behalf of the Board of Directors of

Thermal Powertech Corporation India Limited

CIN: U40103TG2008PCL057031

Hemant Maheshwari

Partner

Membership No: 096537

Atul Mohan Nargund

Managing Director

DIN: 05135381

T V Sandeep Kumar Reddy

Director

DIN: 00005573

B N K Reddy

Chief Financial Officer

Nagamani Alluri

Company Secretary

Membership No: 025304

Place: Hyderabad

Date: May 19, 2016

Place: Hyderabad

Date: May 19, 2016

Standalone Cash Flow Statement

(All amounts are in Indian Rupees except for share data or otherwise stated)

Particulars	For the year ended 31 March 2016	For the year ended 31 March 2015
A. Cash flows from operating activities		
Net loss before tax	(757,918,787)	(104,646,916)
Adjustments:		
Depreciation and amortisation	2,872,437,979	-
Finance costs	7,235,836,345	27,138,683
Interest income	(173,030,739)	(44,855,654)
Loss on discard of assets	136,457	-
Advance written off	448,000	-
Unrealised foreign exchange loss (net)	23,407,641	-
Operating cash flows before working capital changes	9,201,316,896	(122,363,887)
(Increase)/Decrease in inventories	(1,925,068,900)	(1,167,916,992)
(Increase)/Decrease in trade receivables	(8,780,307,954)	-
(Increase)/Decrease in current assets and loans and advances	(2,684,718,797)	(133,618,402)
(Increase)/Decrease in non-current assets and loans and advances	330,776,038	(74,131,647)
Increase/(Decrease) in trade payables, current liabilities and provisions	2,006,714,306	51,499,258
Increase/(Decrease) in long term provisions	26,159,910	(41,458)
Cash used in operations	(1,825,128,501)	(1,446,573,128)
Income taxes paid	(51,768,257)	(34,946,578)
Net cash used in operating activities	(1,876,896,758)	(1,481,519,706)
B. Cash flows from investing activities		
Changes in capital work-in-progress	85,189,944,826	(13,699,384,577)
Purchase of tangible and intangible assets	(89,865,087,525)	(161,060,644)
Proceeds from sale of fixed assets	-	44,305,072
Bank deposits (having maturity of more than 3 months)	270,269,125	768,949,919
Interest received	367,620,671	524,185,224
Investment in subsidiary	(470,800)	-
Net cash used in investing activities	(4,037,723,703)	(12,523,005,006)
C. Cash flows from financing activities		
Proceeds from issue of shares including securities premium	6,417,455,040	4,611,610,664
Proceeds from long-term borrowings	5,087,679,010	12,953,919,983
Repayment of long-term borrowings	(6,615,813,587)	-
Proceeds from short-term borrowings	19,570,063,809	514,581,986
Repayment of short-term borrowings	(9,691,025,762)	-

Continued

Standalone Cash Flow

(All amounts are in Indian Rupees except for share data or otherwise stated)

Particulars	For the year ended 31 March 2016	For the year ended 31 March 2015
Interest and Finance charges paid	(8,526,584,438)	(6,484,307,956)
Net cash from financing activities	6,241,774,072	11,595,804,677
Net increase / (decrease) in cash and cash equivalents (A+B+C)	327,153,611	(2,408,720,035)
Cash and cash equivalents at the beginning of the year	1,609,873,659	4,018,593,694
Cash and cash equivalents at the end of the year	1,937,027,270	1,609,873,659
Note:		
Components of Cash and cash equivalents comprise:		
	As at 31 March 2016	As at 31 March 2015
Cash on hand	865,060	500,903
Balance with scheduled banks		
-in current accounts	855,478,872	654,564,632
-in deposit accounts	1,080,683,338	954,808,124
Total cash and cash equivalents	1,937,027,270	1,609,873,659

The notes referred to above form an integral part of the standalone financial statements

As per our report of even date attached

for **B S R & Associates LLP**

Chartered Accountants

ICAI Firm registration number: 116231W / W-100024

Hemant Maheshwari

Partner

Membership No: 096537

for and on behalf of the Board of Directors of

Thermal Powertech Corporation India Limited

CIN: U40103TG2008PCL057031

Atul Mohan Nargund

Managing Director

DIN: 05135381

T V Sandeep Kumar Reddy

Director

DIN: 00005573

B N K Reddy

Chief Financial Officer

Nagamani Alluri

Company Secretary

Membership No: 025304

Place: Hyderabad

Date: May 19, 2016

Place: Hyderabad

Date: May 19, 2016

Company overview

Thermal Powertech Corporation India Limited ('the Company') was incorporated on 8 January 2008 as a public limited company. The Company has been established for developing, constructing, commissioning, operating and maintaining a 1,320 megawatt (2 X 660 megawatt) coal based thermal power plant at Pynampuram and Nelatur Villages, Muthukur Mandal, Nellore District in the state of Andhra Pradesh. The Company has successfully commenced full commercial operations in September 2015.

1. Significant accounting policies

1.1 Basis of preparation of standalone financial statements

These standalone financial statements have been prepared and presented under the historical cost convention on the accrual basis of accounting and comply with the Accounting Standards specified under Section 133 of the Companies Act, 2013 ('the Act') read with Rule 7 of the Companies (Accounts) Rules, 2014 and other accounting principles generally accepted in India (GAAP), to the extent applicable. The standalone financial statements are presented in Indian rupees.

1.2 Use of estimates

The preparation of standalone financial statements in conformity with Indian GAAP requires management to make judgments, estimates and assumptions that affect the application of accounting policies and reported amounts of assets, liabilities, income and expenses and the disclosure of contingent liabilities on the date of the standalone financial statements. Actual results could differ from those estimates. Estimates and underlying assumptions are reviewed on an ongoing basis. Any revision to accounting estimates is recognised prospectively in current and future periods.

1.3 Current and Non-current classification

All assets and liabilities are classified into current and noncurrent.

Assets

An asset is classified as current when it satisfies any of the following criteria:

- i) it is expected to be realised in, or is intended for sale or consumption in, the Company's normal operating cycle;
- ii) it is held primarily for the purpose of being traded;
- iii) it is expected to be realised within 12 months after the reporting date; or

- iv) it is cash or cash equivalent unless it is restricted from being exchanged or used to settle a liability for at least 12 months after the reporting date.

Current assets include the current portion of non-current financial assets. All other assets are classified as non-current.

Liabilities

A liability is classified as current when it satisfies any of the following criteria:

- i) it is expected to be settled in the Company's operating cycle;
- ii) it is held primarily for the purpose of being traded;
- iii) it is due to be settled within 12 months after the reporting date; or
- iv) the Company does not have an unconditional right to defer settlement of the liability for at least 12 months after the reporting date. Terms of a liability that could, at the option of the counterparty, result in its settlement by the issue of equity instruments do not affect its classification.

Current liabilities include the current portion of non-current financial liabilities. All other liabilities are classified as non-current.

Operating cycle

Operating cycle is the time between the acquisition of assets for processing and their realisation in cash or cash equivalents.

1.4 Fixed assets and depreciation

Tangible fixed assets

Tangible fixed assets are stated at cost of acquisition or construction less accumulated depreciation and / or accumulated impairment loss, if any. The cost of tangible fixed asset comprises of its purchase price, taxes, freight, duties, levies and borrowing costs if capitalisation criteria are met and any other directly attributable cost of bringing the asset to its working condition for the intended use. Any trade discounts and rebates are deducted in arriving at the purchase price.

Subsequent expenditure related to an item of tangible fixed asset is added to its book value assets only if it increases the future benefits from the existing asset beyond its previously assessed standard of performance. All other expenses on existing tangible assets, including day-to-day repair and maintenance expenditure and cost of replacing parts, are charged to the statement of profit and loss for the period during which such expenses are incurred.

Advances paid towards the acquisition of fixed assets outstanding at each balance sheet date are disclosed as Capital advances under the Long-term loans and advances and the cost of fixed assets under construction and acquired but not ready for their intended use are disclosed as Capital Work-in-Progress.

Indirect expenditure including borrowing cost to the extent incidental to construction of tangible fixed asset is disclosed under Expenditure during construction period under Capital Work-in-Progress and will be allocated to tangible fixed asset on being put to use. Other expenditure not relating to construction activity or incidental thereto is recognised in the statement of profit and loss.

Gains or losses arising from de-recognition of fixed assets are measured as the difference between the net disposal proceeds and the carrying amount of the fixed asset and are recognised in the statement of profit and loss when the asset is de-recognised.

The Company has adopted the provisions of para 46/46A of the Accounting Standard -11 - "The Effects of Changes in Foreign Exchange Rates", accordingly exchange differences arising on restatement / settlement of long-term foreign currency borrowings relating to acquisition of depreciable fixed assets are adjusted to the cost of the respective assets and depreciated over the remaining useful life of such assets.

Depreciation on tangible fixed assets is provided on straight line method based on the useful life as specified in Schedule II to the Act, except in case of plant and machinery where the estimated useful life has been considered as 25 years, which the Management believes best represent based on internal assessment where necessary, which is different from the useful life as prescribed under Part C of Schedule II of the Act.

Where cost of a part of the asset is significant to total cost of the asset and useful life of that part is different from the useful life of the remaining asset, useful life of that significant part is determined separately.

Intangible assets

Intangible assets are stated at cost of acquisition net of recoverable taxes less accumulated amortization/ depletion and impairment loss, if any. The cost comprises of purchase price, borrowing costs and any cost directly attributable to bringing the asset to its working condition for the intended use and adjustment arising from exchange rate variation attributable to the intangible assets. Expenditure incurred on acquisition of intangible assets which are not ready to use at the reporting date is disclosed under Capital Work-in-Progress.

Cost of software recognized as intangible asset, is amortised on straight line method over a period of legal right to use or 3 years, whichever is less. Other intangible assets are amortised on straight line method over the period of legal right to use or life of the related plant or asset, whichever is less.

1.5 Impairment of assets

The Company assesses at each balance sheet date whether there is any indication that any assets forming part of its cash generating units may be impaired. If any such indication exists, the Company estimates the recoverable amount of the asset. If such recoverable amount of the asset or the recoverable amount of the cash generating unit to which the asset belongs to is less than its carrying amount, the carrying amount is reduced to its recoverable amount. The reduction is treated as an impairment loss and is recognised in the statement of profit and loss. If at the balance sheet date, there is an indication that a previously assessed impairment loss no longer exists, the recoverable amount is reassessed and the asset is reflected at the reassessed recoverable amount subject to a maximum of depreciated historical cost.

1.6 Investments

Investments that are readily realisable and intended to be held for not more than a year from the date of acquisition are classified as current investments. All other investments are classified as long term investments.

Long-term investments are carried at cost less any other-than-temporary diminution in value, determined separately for each individual investment.

Current investments are carried at lower of cost and fair value. The comparison of cost and fair value is done separately in respect of each category of investment.

1.7 Inventories

Inventories which comprise of fuel, stores and spares are carried at the lower of cost and net realisable value. Cost of inventories comprises all costs of purchase and other costs incurred in bringing the inventories to their present location and condition. In determining the cost, weighted average cost method is used. Net realisable value is the estimated selling price in the ordinary course of business, less the estimated costs of completion and the estimated costs necessary to make the sale.

1.8 Foreign currency transactions

Foreign currency transactions are recorded using the exchange rates prevailing on the dates of the respective transactions.

Exchange differences arising on foreign currency transactions settled during the year are recognized in the statement of profit and loss unless it relates to a long term foreign currency monetary item.

Monetary assets and liabilities that are denominated in foreign currency are translated at the exchange rate prevalent at the date of the balance sheet. The resultant exchange differences are recognised in the statement of profit and loss unless it relates to a long term foreign currency monetary item.

Non-Monetary assets are recorded at the rate prevailing on the date of the transaction

Exchange differences arising on long-term foreign currency monetary items related to acquisition of a fixed asset are capitalised and depreciated over the remaining useful life of the asset. Exchange differences arising on other long-term foreign currency monetary items are accumulated in the 'Foreign Currency Monetary Item Translation Difference Account' and amortised over the remaining life of the concerned monetary item. All other exchange differences are recognised as income or as expenses in the period in which they arise.

1.9 Derivative instruments

Derivative contracts are entered into to hedge the foreign currency risk of the underlying assets and liabilities. The premium or discount on all such contracts is amortised as income or expense over the life of the contract. Any profit or loss arising on the cancellation or renewal of derivative contracts is recognised as income or expense for the period.

1.10 Employee benefits

The Company's liabilities towards gratuity and compensated absences are determined based on actuarial valuation using the projected unit credit method as on the date of the balance sheet. All actuarial gains and losses arising during the year are recognised in the statement of profit and loss.

Contributions to the provident fund, which is defined contribution scheme, is charged to the statement of profit and loss.

1.11 Revenue recognition

- Revenue from energy units sold as per the terms of the Power Purchase Agreements ('PPA') and Letter of Intent ('LOI') (collectively hereinafter referred to as 'the PPAs') is recognised on an accrual basis and includes unbilled revenue accrued up to the end of the accounting year. Revenue from energy units sold on a merchant basis is recognised in accordance with billings made to customers

based on the units of energy delivered and the rate agreed with the customers. Revenue/charges from unscheduled interchange for the deviation in generation with respect to scheduled generation are recognized/charged at rates notified by Central Electricity Regulatory Commission (CERC) from time to time as revenue from sale of electricity and adjusted with revenue from sale of electricity.

- Revenue from electrical energy transmission charges is on accrual basis in accordance with the provisions of transmission service agreements.
- The Company accounts for fuel and power purchase price adjustment claims in case of claims change in law and etc., as and when allowed by the regulatory authorities and true-up adjustment claims as and when realized.
- Claims for delayed payment charges and any other claims, which the Company is entitled to under the PPAs, are accounted for in the year of acceptance by the customers.
- Interest income is recognised on a time proportion basis taking into account the amount outstanding and the interest rate applicable.
- Dividend income is recognised when the unconditional right to receive the income is established.

1.12 Borrowing costs

Borrowing costs include interest, amortisation of ancillary costs incurred. Costs in connection with the borrowing of funds to the extent not directly related to the acquisition of qualifying assets are charged to the Statement of Profit and Loss over the tenure of the loan. Borrowing costs, allocated to and utilised for qualifying assets, pertaining to the period from commencement of activities relating to construction/development of the qualifying asset upto the date of capitalisation of such asset is added to the cost of the assets. Capitalisation of borrowing costs is suspended and charged to the Statement of Profit and Loss during extended periods when active development activity on the qualifying assets is interrupted.

1.13 Earnings / (loss) per share

The basic earnings per share ('EPS') is computed by dividing the net profit or loss after tax attributable to equity shareholders for the year by the weighted average number of equity shares outstanding during the year.

For the purpose of calculating diluted earnings per share, the net profit or loss for the period attributable to equity shareholders and the weighted average number of shares outstanding during the

period are adjusted for the effects of all dilutive potential equity shares.

1.14 Leases

Assets taken on lease under which the Company assumes substantially all the risks and rewards of ownership are classified as finance leases. Assets taken on finance lease are initially capitalised at fair value of the asset or present value of the minimum lease payments at the inception of the lease, whichever is lower. Lease payments are apportioned between the finance charge and reduction of the outstanding liability. The finance charge is allocated to periods during the lease term so as to produce a constant periodic rate of interest on the remaining balance of the liability for each period. Assets acquired under leases other than finance leases are classified as operating leases and recorded as expense as and when the payments are made over the lease term.

1.15 Taxes on income

Income-tax expense comprises current tax and deferred tax.

Current tax

The current charge for income-taxes is calculated in accordance with the relevant tax regulations applicable to the Company.

Deferred tax

Deferred tax charge or credit reflects the tax effects of timing differences between accounting income and taxable income, which originate during the period and are capable of reversal in one or more subsequent periods. The deferred tax charge or credit and the corresponding deferred tax liabilities or assets are recognised using the tax rates that have been enacted or substantially enacted by the Balance sheet date. Deferred tax assets are recognised only to the extent there is reasonable certainty that the assets can be realised in future; however, where there is unabsorbed depreciation or carry forward of losses under taxation laws, deferred tax assets are recognised only if there is a virtual certainty supported by convincing evidence that sufficient future taxable income will be available against which such deferred tax asset can be realised. Deferred tax assets are reviewed as at each Balance sheet date and written-down or written-up to reflect the amount that is reasonably/ virtually

certain (as the case may be) to be realised.

The break-up of the major components of the deferred tax assets and liabilities as at the Balance sheet date has been arrived at after setting-off deferred tax assets and liabilities where the Company has a legally enforceable right and an intention to set-off assets against liabilities and where such assets and liabilities relate to taxes on income levied by the same governing taxation laws.

1.16 Provisions and contingent liabilities

The Company creates a provision when there is a present obligation as a result of a past event that probably requires an outflow of resources and a reliable estimate can be made of the amount of the obligation. A disclosure for a contingent liability is made when there is a possible obligation or a present obligation that may, but probably will not, require an outflow of resources. Where there is a possibility of an obligation or a present obligation in respect of which the likelihood of outflow of resources is remote, no provision or disclosure is made.

Provisions for onerous contracts, i.e. contracts where the expected unavoidable costs of meeting the obligations under the contract exceed the economic benefits expected to be received under it, are recognised when it is probable that an outflow of resources embodying economic benefits will be required to settle a present obligation as a result of an obligating event based on a reliable estimate of such obligation.

1.17 Cash flow statement

Cash flows are reported using the indirect method, whereby net profit / (loss) before tax is adjusted for the effects of transactions of a non-cash nature and any deferrals or accruals of past or future cash receipts or payments. The cash flows from regular revenue generating, investing and financing activities of the Company are segregated.

1.18 Cash and cash equivalents

Cash and cash equivalents comprises cash on hand, demand deposits with banks and short term highly liquid investments that are readily convertible into known amounts of cash with an original maturity of three months or less.

Notes to the Standalone Financial Statements

(All amounts are in Indian Rupees except for share data or otherwise stated)

	As at 31 March 2016	As at 31 March 2015
2.1 Share capital		
Authorised		
Equity shares		
3,009,803,921 (previous year: 3,009,803,921) equity shares of Rs.10 each	30,098,039,210	30,098,039,210
490,196,079 (previous year: 490,196,079) 5% Cumulative participatory redeemable convertible preference shares ("CPRCPS") of Rs.10 each	4,901,960,790	4,901,960,790
	35,000,000,000	35,000,000,000
Issued, Subscribed and fully paid up		
1,481,830,736 (previous year: 840,085,232) equity shares of Rs.10 each fully paid up *	14,818,307,360	8,400,852,320
	14,818,307,360	8,400,852,320

Of the above 1,240,214,762 (previous year: 598,485,232) equity shares of Rs.10 each, fully paid-up are held by Sembcorp Utilities Pte Ltd, the holding company.

* 1,340,519,230 (previous year: 463,919,300) equity shares of Rs.10 each, fully paid up are pledged against secured term loans.

The reconciliation of shares outstanding at the beginning and at the end of reporting period is set out below:

A. Equity Shares

Particulars	As at 31 March 2016		As at 31 March 2015	
	Number	Amount in Rs	Number	Amount in Rs
Shares outstanding at the beginning of the year	840,085,232	8,400,852,320	463,920,000	4,639,200,000
Shares issued during the year	641,745,504	6,417,455,040	376,165,232	3,761,652,320
Shares outstanding at the end of the year	1,481,830,736	14,818,307,360	840,085,232	8,400,852,320

B. 5% CPRCPS

Particulars	As at 31 March 2016		As at 31 March 2015	
	Number	Amount in Rs	Number	Amount in Rs
Shares outstanding at the beginning of the year	-	-	490,196,079	4,901,960,790
Shares issued during the year	-	-	-	-
Conversion of CPRCPS during the year	-	-	(490,196,079)	(4,901,960,790)
Shares outstanding at the end of the year	-	-	-	-

The details of shareholder holding more than 5% shares along with number of equity shares held is set below:

Equity Shares

Name of shareholder	As at 31 March 2016		As at 31 March 2015	
	No. of shares held	% of holding	No. of shares	% of holding
Sembcorp Utilities Pte Limited	1,240,214,762	83.69%	598,485,232	71.24%
Gayatri Energy Ventures Private Limited	241,615,274	16.31%	241,599,300	28.76%

Notes to the Standalone Financial Statements

(All amounts are in Indian Rupees except for share data or otherwise stated)

Terms and rights attached to equity shares:

Equity shares of the Company have a par value of Rs.10 per share. Each holder of equity shares is entitled to one vote per share. The Company declares and pays dividends in Indian rupees. In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaining assets of the Company, after distribution of all preferential amounts. The distribution will be in proportion to the number of equity shares held by the shareholders.

Terms and rights attached to compulsorily convertible cumulative preference shares:

Term of the 5% CPRCPS of Rs.10 each is six years commencing from the date of allotment with an option to the shareholder for earlier conversion at any time. Further, to the extent permitted under applicable law, the holder of the CPRCPS shall, in addition to the right to preferential CPRCPS dividend, be entitled to participate in any dividend declared by the board and approved by shareholders in respect of the share capital of the Company ("ordinary dividend"), on a pari passu basis and as converted basis along with the shareholders of the Company.

	As at 31 March 2016	As at 31 March 2015
2.2 Reserves and surplus		
Securities premium account		
Balance as at the beginning of the year	8,577,334,515	2,825,415,380
Add: Amount received during the year	-	5,751,919,135
Balance as at the end of the year	8,577,334,515	8,577,334,515
Balance in statement of profit and loss		
Balance as at the beginning of the year	(137,411,182)	(32,764,266)
Add: Loss for the year	(757,918,787)	(104,646,916)
Balance as at the end of the year	(895,329,969)	(137,411,182)
	7,682,004,546	8,439,923,333
	As at 31 March 2016	As at 31 March 2015
2.3 Long-term borrowings		
Secured		
Term loans		
From banks	12,910,350,945	12,719,375,000
From financial institutions	32,938,000,000	33,653,958,333
	45,848,350,945	46,373,333,333

Term loans

Term loans from banks and financial institutions are secured by way of:

1. Pari passu first charge of registered mortgage of freehold land of 160 sq. mtrs. in Sudhagad Taluka, Raigad, Maharashtra and equitable mortgage of 800.80 acres of owned land and 680.55 acres of land under lease situated at Pynampuram and Nelatur Villages, Muthukur Mandal in the state of Andhra Pradesh.
2. Pledge of 1,340,519,230 (previous year 463,919,300) equity shares of Rs.10 each fully paid up of the Company.
3. First charge over all the present and future assets (both tangible and intangible) of the Company.
4. Corporate guarantee of Gayatri Projects Limited (Refer note no: 2.38)

Terms of repayment

Term loans are repayable in 48 equal quarterly installments commencing from 31 March 2016 except in case of loan from Power Financial Corporation Limited which is from 15 January 2016. The term loans carry an interest rate of 11.50% to 14% p.a.

Buyers credit for project construction

Buyers credit carries LIBOR based interest in range of 1.61% to 2.37% p.a.

The buyers credit facility has been guaranteed by Sembcorp Utilities Pte Ltd, in the form of corporate guarantee and is repayable within a period not exceeding 3 years from the date of shipment or 29 April 2016 which ever is later as per revised terms of payment.

	As at 31 March 2016	As at 31 March 2015
2.4 Long-term provisions		
Provision for employee benefits		
- Gratuity (Refer note no: 2.29)	-	194,327
- Compensated absences	30,626,000	4,271,763
	30,626,000	4,466,090

	As at 31 March 2016	As at 31 March 2015
2.5 Short-term borrowings		
Secured		
Loans repayable on demand		
- Working capital loans from banks	10,393,620,033	514,581,986
	10,393,620,033	514,581,986

Terms of working capital loans, terms of interest and nature of security - Facilities from Royal Bank of Scotland ("RBS")

Buyers credit carries LIBOR based interest in range of 0.46% to 0.92% p.a.

The working capital borrowing is secured by corporate bank guarantee from Sembcorp Utilities Pte Ltd and Gayatri Energy Ventures Private Limited, in the ratio of respective shareholding at all times.

Terms of working capital loans from banks, terms of interest and nature of security (Other than RBS):

Working capital loans currently carry an interest of 9% to 12.50% p.a. and buyers credit carries LIBOR based interest in range of 0.80% to 1.34% p.a and secured by of mortgage pari passu first charge of registered mortgage of freehold land of 160 sq. mtrs. in Sudhagad Taluka, Raigad, Maharashtra and equitable mortgage of 800.80 acres of owned land and 680.55 acres of land under lease situated at Pynampuram and Nelatur Villages, Muthukur Mandal in the state of Andhra Pradesh.

First charge over all the present and future assets (both tangible and intangible) of the Company.

	As at 31 March 2016	As at 31 March 2015
2.6 Trade Payables		
Total outstanding dues of micro enterprises and small enterprises (Refer note no: 2.30)	-	-
Total outstanding dues of creditors other than micro enterprises and small enterprises	1,905,732,689	-
	1,905,732,689	-

Notes to the Standalone Financial Statements

(All amounts are in Indian Rupees except for share data or otherwise stated)

	As at 31 March 2016	As at 31 March 2015
2.7 Other current liabilities		
Current maturities of long-term borrowings (Refer note on buyers' credit in note no: 2.3 above)	24,175,722,555	25,178,874,744
Interest accrued but not due on borrowings	553,761,808	477,070,137
Advances from customers	201,757	623,552
Capital creditors	401,256,085	874,229,132
Retention money payable	3,995,253,445	5,297,054,971
Statutory liabilities	63,506,220	74,879,094
Other employee benefits payable	52,935,607	14,148,011
Forward contracts payable	39,506,756	-
Other liabilities	46,355,796	36,160,451
	29,328,500,029	31,953,040,092
	As at 31 March 2016	As at 31 March 2015
2.8 Short-term provisions		
Provision for employee benefits		
- Gratuity (Refer note no: 2.29)	-	79,495
- Compensated absences	1,498,000	661,275
- Retention bonus payable	46,936,999	-
	48,434,999	740,770



Notes to the Standalone Financial Statements

(All amounts are in Indian Rupees except for share data or otherwise stated)

2.9 Tangible assets

Particulars	Gross block			Accumulated depreciation			Net block	
	As at 1 April 2015	Additions during the year	Disposals during the year	As at 31 March 2016	As at 1 April 2015	Depreciation for the year	As at 31 March 2016	As at 31 March 2015
A. Owned assets								
Land	913,307,351	16,630,265	3,026,089	926,911,527	-	-	926,911,527	913,307,351
Roads	257,383,057	1,099,160,612	-	1,356,543,669	22,011,428	117,023,709	1,217,508,532	235,371,629
Office buildings	225,782,782	282,236,394	-	508,019,176	11,683,262	8,768,279	20,451,541	214,099,520
Factory building	65,852,567	444,902,278	-	510,754,845	4,751,849	17,827,690	22,579,539	61,100,718
Furniture and fixtures	46,638,357	19,211,421	-	65,849,778	6,101,813	5,546,295	11,648,108	40,536,544
Vehicles	15,670,335	15,450,634	-	31,120,969	4,195,722	2,183,625	6,379,347	11,474,613
Office equipments	64,388,453	23,575,477	55,000	87,908,930	13,002,672	27,344,341	40,315,301	51,385,781
Electrical installations	115,992,681	1,392,446	-	117,385,127	21,452,398	13,394,273	34,846,671	94,540,283
Plant and machinery	116,740,172	87,952,735,012	-	88,069,475,184	6,029,646	2,697,857,768	2,703,887,414	110,710,526
Computers	22,950,593	5,871,244	1,148,368	27,673,469	10,274,408	1,342,061	10,564,110	12,676,185
Total	1,844,706,348	89,861,165,783	4,229,457	91,701,642,674	99,503,198	2,891,288,041	2,989,707,168	1,745,203,150
B. Assets under lease								
Land (Refer note no: 1)	622,047,360	-	2,418,591	619,628,769	-	-	619,628,769	622,047,360
Total	622,047,360	-	2,418,591	619,628,769	-	-	619,628,769	622,047,360
Total A+B	2,466,753,708	89,861,165,783	6,648,048	92,321,271,443	99,503,198	2,891,288,041	2,989,707,168	2,367,250,510
Previous year	2,379,059,576	131,999,205	44,305,072	2,466,753,708	41,879,815	57,623,383	99,503,198	

Note: 1

The Company had entered into an agreement with Andhra Pradesh Industrial Infrastructure Corporation Ltd. ('APIIC') for occupation of two tranches of land. One tranche of land was transferred to the Company as freehold land. For the other tranche of land, admeasuring Acre 680.55cents, a lease deed for a period of 21 years was entered with APIIC on 25 November 2009. As per the lease deed, APIIC agreed to sell the land even during the subsistence of the lease deed on securing necessary clearances and approvals for such sale to the Company on such mutually agreed terms and conditions. Further, in the unlikely event of transferring the land through sale to the Company, APIIC agreed to renew the lease for a further period on such mutually agreed terms and conditions. All the requirements of the agreement including the payment of consideration of Rs. 612,495,000 has been complied with by the Company to purchase the land. The said consideration was paid on 12 November 2009 and the same has been considered as cost of land. The Company received legal advice on the delay and there has been no indication that suggested that the delay in sale of land was not only administrative in nature and the said sale will happen in due course. Further, APIIC has also confirmed that it agrees to renew the lease for a further period on such mutually agreed terms and conditions in the unlikely event that the sale is not completed then. Accordingly, the estimates of useful lives of assets is considered to be appropriate.

Note: 2

In line with the Notification dated 29 December, 2011 issued by the Ministry of Corporate Affairs (MCA), the Company had selected the option given in paragraph 46A of the Accounting Standard-11 (AS-11) - "The Effects of Changes in Foreign Exchange Rates". The unamortised portion of net foreign exchange (gain)/loss on long-term foreign currency monetary items carried forward as at 31 March 2016 is Rs. 4,916,726,051 (Previous year - Rs. 3,661,016,845).

2.10 Intangible assets

Particulars	Gross block			Accumulated			Net block	
	As at 1 April 2015	Additions during the year	Disposals during the year	As at 31 March 2016	As at 1 April 2015	Amortisation for the year	As at 31 March 2016	As at 31 March 2015
Intangible assets								
Computer software	49,862,151	9,366,422	-	59,228,573	18,054,194	15,095,623	33,149,817	31,807,957
Total	49,862,151	9,366,422	-	59,228,573	18,054,194	15,095,623	33,149,817	31,807,957
Previous year	20,800,712	29,061,439	-	49,862,151	8,474,395	9,579,799	18,054,194	

Notes to the Standalone Financial Statements

(All amounts are in Indian Rupees except for share data or otherwise stated)

2.11 Capital work-in-progress

Particulars	Opening balance	Additions during the year	Capitalised during the year	Closing balance
Plant and machinery	60,284,275,159	1,514,107,498	61,743,812,912	54,569,745
Civil packages	2,051,738,818	428,735,983	1,929,657,106	550,817,695
Other packages	3,263,079,784	429,828,058	3,676,958,571	15,949,271
Expenditure during construction period (note 1)	19,602,439,017	2,224,083,774	21,666,545,680	159,977,111
Total capital work-in-progress	85,201,532,778	4,596,755,313	89,016,974,269	781,313,822

Note 1. Expenditure during construction period

Particulars	Opening balance	Additions during the year	Capitalised during the year	Closing balance
A. Employee benefits				
Salaries	812,724,261	139,029,294	948,952,732	2,800,823
Contributions to provident and other funds	53,429,818	3,701,075	56,962,768	168,125
Staff welfare	70,568,443	41,844,843	112,082,476	330,810
	936,722,522	184,575,212	1,117,997,976	3,299,758
B. Administrative expenses				
Rent	69,193,546	1,797,971	70,991,517	-
Project development	1,212,308,978	216,755,963	1,426,882,657	2,182,284
Travelling	114,747,809	24,354,983	139,102,792	-
Rates and taxes	37,539,796	-	37,539,796	-
Electricity	11,740,869	677,754	12,234,216	184,407
Insurance	458,927,662	55,335,280	514,262,942	-
Corporate social responsibility	215,661,196	147,442,439	363,103,635	-
Safety expenses	22,631,333	4,285,358	26,916,691	-
Legal and professional	1,476,836,196	21,495,690	1,497,103,395	1,228,491
Other	309,254,837	40,806,220	340,691,637	9,369,420
	3,928,842,222	512,951,658	4,428,829,278	12,964,602
C. Finance costs				
Interest on borrowings	13,527,893,600	1,299,727,490	14,688,627,547	138,993,543
Other finance expenses	2,143,804,832	38,066,600	2,177,152,224	4,719,208
Less: interest income	(1,380,013,076)	(103,300,824)	(1,483,313,900)	-
	14,291,685,356	1,234,493,266	15,382,465,871	143,712,751

Continued

Particulars	Opening balance	Additions during the year	Capitalised during the year	Closing balance
D. Depreciation	117,622,435	32,861,614	150,484,049	-
E. Other income				
Scrap income	(19,617,714)	(10,948,385)	(30,566,099)	-
F. Trial run expenses	347,184,196	270,150,409	617,334,605	-
Total (A+B+C+D+E+F)	19,602,439,017	2,224,083,774	21,666,545,680	159,977,111

2.12 Non-current investment

	As at 31 March 2016	As at 31 March 2015
Trade investment		
Investment in fully paid-up equity shares (Unquoted)		
In subsidiary company-TPCIL Singapore Pte Ltd		
(10,000 Equity shares of SGD 1 each)*	470,800	-
	470,800	-

* 100% of the equity share pledged with Rural Electrification Corporation Limited (REC) against the borrowing of the Company.

2.13 Long-term loans and advances

	As at 31 March 2016	As at 31 March 2015
Unsecured, considered good		
Capital advances	777,831,663	2,053,910,315
Margin money deposits	-	72,921,977
Security deposits	7,600,000	7,500,000
Other loans and advances		
- Advance recoverable in cash or kind	250,000,000	584,476,045
- Advance tax (net of provision for tax of Rs. Nil (Previous year: Nil))*	164,481,662	112,713,405
- Prepaid expense	3,600,005	-
	1,203,513,330	2,831,521,742
* Includes Rs. 29,475,485 Income tax paid under protest (Previous year: Rs Nil)		
Capital advances stated above includes advances to Gayatri Projects Limited having significant influence. (Refer note no: 2.38)	34,098,875	275,818,011
Margin money deposits stated above is deposited with Gayatri Projects Limited having significant influence.	-	72,921,977
Capital advances stated above includes advances to Sembcorp Utilities India Private Limited, a fellow subsidiary.	-	367,896
Capital advances stated above includes advances to Sembcorp Gayatri O&M Company Limited, a fellow subsidiary.	-	2,748,326
	34,098,875	351,856,210

Notes to the Standalone Financial Statements

(All amounts are in Indian Rupees except for share data or otherwise stated)

2.14 Other non-current assets

	As at 31 March 2016	As at 31 March 2015
Unamortised processing fees	201,691,586	152,800,000
Interest accrued on deposits	28,249,905	97,925,161
Bank deposits due to mature after 12 months of the reporting date*	467,749,179	779,883,641
	697,690,670	1,030,608,802

* Represents Rs. 467,749,179 (previous year: Rs. 779,883,641) held as margin money towards bank guarantees and letters of credit.

2.15 Inventories

	As at 31 March 2016	As at 31 March 2015
(at lower of cost and net realisable value)		
Fuel (includes goods in transit of Rs. 547,849,285 (Previous year: Rs.Nil))	2,225,716,573	1,037,627,937
Stores and spares	867,269,319	130,289,055
	3,092,985,892	1,167,916,992

2.16 Trade receivables

	As at 31 March 2016	As at 31 March 2015
Unsecured, considered good		
Outstanding for a period exceeding six months from the date they are due for payment	-	-
Others *	8,780,307,954	-
	8,780,307,954	-

*includes trade receivable of Rs 3,046,124,678 in respect of which the company holds letter of credit.

2.17 Cash and bank balances

	As at 31 March 2016	As at 31 March 2015
Cash and cash equivalents		
Cash on hand *	865,060	500,903
Balances with banks		
- on current accounts	855,478,872	654,564,632
- on deposit accounts (with original maturity of 3 months or less)	1,080,683,338	954,808,124
Other bank balances**	481,779,660	492,455,070
	2,418,806,930	2,102,328,729
* Cash on hand includes Rs. 384,860 (previous year : Rs. 235,658) held in foreign currency.		
** Represents Rs. 481,779,660 (previous year: Rs. 492,455,070) held as margin money towards bank guarantees.		
Details of bank balances/deposits		
Bank balance available on demand / deposits with original maturity		

Continued

	As at 31 March 2016	As at 31 March 2015
of 3 months or less included under cash and cash equivalents	1,936,162,210	1,609,372,756
Bank deposit due to mature within 12 months of the reporting date included under "Other bank balances"	481,779,660	492,455,070
Bank deposit due to mature after 12 months of the reporting date included under "Other non-current assets" (Refer note no: 2.14)	467,749,179	779,883,641
	2,885,691,049	2,881,711,467

2.18 Short-term loans and advances

Unsecured, considered good

	As at 31 March 2016	As at 31 March 2015
Margin money deposits	679,617,795	554,155,070
Other loans and advances		
- Prepaid expenses	156,110,181	219,081,778
- Rental deposits	543,400	1,077,440
- Staff advances	326,951	1,119,994
- Loan to employees	1,346,303	625,664
- Advances for expenses	-	448,000
- Advances to suppliers	364,631,633	17,306,396
- Balance with government authorities	-	10,260,626
- Others	1,123,079	543,400
	524,081,547	250,463,298
	1,203,699,342	804,618,368
Margin money deposits stated above is deposited with Gayatri Projects Limited which has significant influence. (Refer note no: 2.38)	679,617,795	554,155,070
	679,617,795	554,155,070

2.19 Other current assets

	As at 31 March 2016	As at 31 March 2015
Unamortised processing fees	18,971,181	38,217,093
Interest accrued on deposits	69,243,862	90,857,714
Insurance claim receivable	53,756,321	20,277,239
Unbilled revenue	2,377,173,466	-
	2,519,144,830	149,352,046

2.20 Revenue from operations

	For he Year Ended As at 31 March 2016	For The Year Ended As at 31 March 2015
Sale of electricity	24,112,513,076	-
	24,112,513,076	-

Notes to the Standalone Financial Statements

(All amounts are in Indian Rupees except for share data or otherwise stated)

2.21 Other income

	For The Year Ended As at 31 March 2016	For The Year Ended As at 31 March 2015
Interest income	173,030,739	44,855,654
Other income	43,471	-
	173,074,210	44,855,654

2.22 Employee benefits

	For The Year Ended As at 31 March 2016	For The Year Ended As at 31 March 2015
Salaries, allowances and benefits	395,605,676	16,851,333
Contribution to provident and other funds (Refer note no: 2.29)	18,973,612	1,217,887
Staff welfare expenses	50,148,656	1,620,596
	464,727,944	19,689,816

2.23 Finance costs

	For The Year Ended As at 31 March 2016	For The Year Ended As at 31 March 2015
Interest on borrowings	6,092,562,009	14,630,137
Other borrowing costs	397,950,593	12,508,546
Loss on derivative contracts	745,323,743	-
	7,235,836,345	27,138,683

2.24 Other expenses

	For The Year Ended As at 31 March 2016	For The Year Ended As at 31 March 2015
Legal and professional (Refer note no: 2.33)	314,273,199	9,947,860
Compensation for short supply of power	215,191,014	-
Consumption of stores, spares and consumables	190,730,418	-
Insurance	107,448,672	-
Repairs and maintenance:		
Buildings and civil works	39,268,446	-
Plant and machinery	433,319,859	-
Others	17,182,408	499,175
Rebate to customers	96,164,921	-
Loss on foreign currency transactions and translation (net)	78,060,273	82,539,992
Vehicle hire charges	50,372,622	-
Security expenses	48,123,085	-
Traveling and conveyance	38,944,793	1,489,158

Continued

	For The Year Ended As at 31 March 2016	For The Year Ended As at 31 March 2015
Health and safety expenses	26,213,203	-
Commission charges	23,541,028	-
Rates and taxes	18,931,415	397,031
Community development expenses	14,466,829	-
Advertisement expenses	12,383,928	-
Communication expenses	12,181,020	452,983
Rent (Refer note no: 2.27)	6,565,337	531,717
Training and seminar	2,972,630	2,683,768
Printing and stationery	1,669,658	113,466
Directors' sitting fees	1,416,600	-
Advance written off	448,000	-
Loss on discard of assets	136,457	-
Power and fuel	-	95,945
Miscellaneous expenses	26,556,489	3,922,976
	1,776,562,304	102,674,071

2.25 Contingent liabilities and commitments (to the extent not provided for)

	As at 31 March 2016	As at 31 March 2015
a. Commitments		
Estimated amount of contracts remaining to be executed on capital account and not provided for	606,250,103	1,388,073,350
	606,250,103	1,388,073,350

b. Operation and maintenance agreement

The Company has entered into an agreement with Sembcorp Gayatri O&M Company Private Limited (SGOMC) on 11 February 2011 for operation and maintenance of thermal power plant at a fee of Rs.187,650,000 per year subject to future indexation.

c. Claims against the Company not acknowledged as debt in respect of

	As at 31 March 2016	As at 31 March 2015
(i) In respect of income tax*	58,950,970	-
(ii) Additional charges levied by lender (Financial Institution) **	128,298,977	-
(iii) Additional interest charged by lender (Bank)	4,671,939	-
	191,921,886	-

* Tax paid under protest Rs. 29,475,485 (Previous year: Rs. Nil)

** The Rural Electrification Corporation Limited (REC) has levied 1% additional interest for non-creation of security over coal conveyor corridor land measuring 23.34 acres. However, the Company had completed security creation on the total land including coal conveyor corridor land by way of signing of declaration of mortgage and handed over agreement of sale of land with APIIC coupled with the possession certificate to REC on 30 June 2015. The Company has accordingly requested REC to withdraw the said levy of additional interest.

Notes to the Standalone Financial Statements

(All amounts are in Indian Rupees except for share data or otherwise stated)

d. Custom duty benefit availed

The Company had received the provisional Mega Power Project status on 26 September 2011 and hence is exempt from payment of customs duty on import of equipments for the project. The total customs duty benefit availed under the said scheme till 31 March 2016 amounts to Rs.7,840,500,052. The Company may be required to make payment of the benefits availed in case of non-fulfilment of conditions stipulated for Mega Power Project. In addition to the above, interest would also be levied. The said conditions are required to be fulfilled within 60 months from the date of import for provisional mega power projects. As on 31 March 2016, the Company has entered into long term arrangement with Andhra Pradesh and Telangana Power Distribution Companies for power supply of 1070 MW (Net Capacity) which is 86% of the total plant net generation capacity. Accordingly, the Company has complied with the requirements of the mega power project.

e. Derivative commitment

The following are the outstanding option contracts entered into by the Company as on 31 March 2016 and 31 March 2015:"

Category	Currency	Cross currency	31 March 2016	31 March 2015	Buy/ Sell	Purpose
Call at a strike price of Rs. 64.00	USD	Rs	-	310,000,000	Buy	Hedging
Put at a strike price of Rs. 61.00	USD	Rs	-	310,000,000	Sell	Hedging

The above contract have a maturity date of 28 May 2015

2.26 Earnings per share (EPS)

Particulars	For The Year Ended As at 31 March 2016	For The Year Ended As at 31 March 2015
Net loss after tax attributable to the equity shareholders	(757,918,787)	(104,646,916)
Number of shares at the beginning of the year	840,085,232	463,920,000
Add: Weighted average number of equity shares issued during the period	541,827,002	213,827,746
Weighted average number of equity shares outstanding during the year	1,381,912,234	677,747,746
Basic EPS of par value of Rs.10 (Rs.)	(0.55)	(0.15)
Diluted EPS of par value of Rs.10 (Rs.)	(0.55)	(0.15)

2.27 Leases

The Company has taken rental premises on cancellable operating leases. Lease rental under such cancellable leases amounting to Rs. 1,897,121 (previous year: Rs. 3,782,350) has been charged to Statement of profit and loss (net of recoveries).

The Company is also obligated under non-cancellable operating leases for the premises which are renewable at the option of both the lessor and lessee. The total expense incurred during the period under non-cancellable operating lease amounted to Rs. 6,471,187 (previous year: Rs. 6,851,990). The total of Future Minimum Lease Payment (MLP) under non-cancellable operating leases is as follows:

Minimum lease payment	For The Year Ended As at 31 March 2016	For The Year Ended As at 31 March 2015
Not later than one year	1,397,488	7,331,630
Later than one year but less than five years	-	3,140,450
Later than five year	-	-
Total	1,397,488	10,472,080

The Company has transferred lease rentals of Rs. 1,797,971 (previous year: Rs. 10,102,623) to pre-operative expenditure.

2.28 Segment reporting

The Company has considered business segment as the primary segment for disclosure. The Company is engaged in the business of generation and supply of power, which in the context of Accounting Standard (AS) 17 - "Segment Reporting", notified by the Companies (Accounting Standards) Rule - 2006 is considered the only business segment. Further, the business operations of the Company are concentrated in India, and hence, the Company is considered to operate only in one geographical segment.

2.29 Employee Contribution Plan

i) Defined Contribution Plan

The Company makes contributions, determined as a specified percentage of employee salaries, in respect of qualifying employees towards provident fund which are defined contribution plans. The contributions to provident funds and other funds charged to the Statement of profit and loss is Rs. 17,026,210 and capitalized during the year is Rs. 3,701,075.

ii) Compensated Absences

The accrual for unutilized leave is determined for the entire available leave balance standing to the credit of the employees at the year end. The value of such leave balances that are eligible for carry forward, is determined by an actuarial valuation as at the end of the year and is charged to Statement of profit and loss.

iii) Defined benefit plans

Gratuity:

Every employee who has rendered atleast five years of continuous service is entitled to a benefit equivalent to one-half month's salary drawn for each year of completed service at the time of retirement / exit in line with the Payment of Gratuity Act, 1972. The same is payable at the time of separation from the Company or retirement, whichever is earlier.

Particulars	As at 31 March 2016	As at 31 March 2015
Reconciliation of opening and closing balance of the present value of defined benefit obligations		
Opening defined benefit obligation	9,726,363	6,734,355
Current service cost	194,527	2,228,525
Interest cost	778,109	538,748
Actuarial (gain)/ loss	2,516,440	224,735
Closing defined benefit obligation	13,215,439	9,726,363
Change in the fair value of assets		
Opening fair value of plan assets	9,452,541	5,177,747
Acquisition adjustments	(19,833)	-
Expected return on plan assets	756,203	717,623
Actuarial gains / (losses) on plan assets	153,629	-
Contributions by employer	3,527,815	3,557,171
Benefits paid	-	-
Closing fair value of plan assets	13,870,355	9,452,541
Amounts recognised in the balance sheet		
Present value of funded obligation	13,215,439	9,726,363
Fair value of plan assets at end of the year	13,870,355	9,452,541
Net (asset)/liability	(654,916)	273,822

Notes to the Standalone Financial Statements

(All amounts are in Indian Rupees except for share data or otherwise stated)

Continued

Particulars	As at 31 March 2016	As at 31 March 2015
Expense recognised in statement of profit and loss		
Current service cost	194,527	2,228,525
Interest on defined benefit obligation	778,109	538,748
Expected return on plan assets	(756,203)	(717,623)
Net actuarial losses / (gains) recognised in year	2,362,811	224,735
Amount, included in "employee benefits"	2,579,244	2,274,385
Summary of actuarial assumptions		
Discount rate (%)	8.00	8.00
Rate of return on plan assets (%)	8.00	8.75
Salary escalation rate (%)	5.00	5.00
Attrition rate (%)		
18 - 30 years	10%	5%
31 - 40 years	8%	5%
41 & + years	1%	5%

Discount rate: The discount rate is based on the prevailing market yields of Indian government securities as at the balance sheet date for the estimated term of the obligations.

Expected rate of return on plan assets: This is based on the expectation of the average long term rate of return expected on investments of the fund during the estimated term of the obligations.

Salary escalation rate: The estimates of future salary increases considered takes into account the inflation, seniority, promotion and other relevant factors.

2.29 Provision for employee benefits (contd.)

Amounts recognised in current year and previous four years

Particulars	31 March 2016	31 March 2015	31 March 2014	31 March 2013	31 March 2012
Defined benefit obligation	13,215,439	9,726,363	6,734,355	3,422,474	2,902,110
Plan asset	13,870,355	9,452,541	5,177,747	(3,504,397)	1,091,226
(Surplus)/ deficit	(654,916)	273,822	1,556,608	(81,923)	1,810,884
Experience adjustments					
in plan liabilities	-	-	-	-	1,281,962

2.30 Details of dues to micro and small enterprises as defined under Micro, Small and Medium Enterprises Act, 2006

The Ministry of Micro, Small and Medium Enterprises has issued an Office Memorandum dated 26 August 2008 which recommends that the Micro and Small Enterprises should mention in their correspondence with its customers the Entrepreneurs Memorandum Number as allocated after filing of the Memorandum. Accordingly, the disclosure in respect of the amounts payable to such enterprises as at 31 March 2016 has been made in the standalone financial statements based on information received and available with the Company. Further in view of the management, the impact of interest, if any, that may be payable in accordance with the provisions of the aforesaid Act is not expected to be material. The Company has not received any claim for interest from any supplier under the said Act.

Particulars	For The Year Ended As at 31 March 2016	For The Year Ended As at 31 March 2015
The principal amount and the interest due thereon remaining unpaid to any supplier as at the end of each accounting period;	Nil	Nil
The amount of interest paid by the Company along with the amounts of the payment made to the supplier beyond the appointed day during the period;	Nil	Nil
The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the period) but without adding the interest specified under this Act;	Nil	Nil
The amount of interest accrued and remaining unpaid at the end of the period; and	Nil	Nil
The amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues as above are actually paid to the small enterprise.	Nil	Nil

The list of undertakings covered under "Micro, Small and Medium Enterprises Development Act, 2006" ("MSMED") was determined by the Company on the basis of information available with the Company and is relied upon by the auditors.

2.31 Derivative contracts entered into by the Company and outstanding as at balance sheet date

Nature	Buy/Sell	For the year ended 31 March 2016		For the year ended 31 March 2015	
		in foreign currency	in Indian Rupees	in foreign currency	in Indian Rupees
Forward Contracts-Buyers credit short term	Buy US \$	26,845,384	1,780,732,172	-	-
Forward Contracts-Letter of credit	Buy US \$	3,000,000	198,998,700	-	-
Forward Contracts-Buyers credit long term	Buy US \$	300,166,120	19,910,889,221	-	-
Forward Contracts-Retention money payable	Buy US \$	20,000,000	1,326,658,000	-	-

2.32 Foreign currency exposure not hedged by a derivative instrument or otherwise

Particulars	Currencies	For the year ended 31 March 2016		For the year ended 31 March 2015	
		in foreign currency	in Indian Rupees	in foreign currency	in Indian Rupees
Buyers credit	USD	2,687,247	178,252,914	76,268,800	4,776,753,078
Capital creditors	USD	-	-	6,582,388	412,258,282
Capital creditors	SGD	-	-	64,631	2,936,313
Trade payables	USD	5,064,504	335,943,483	-	-
Trade payables	SGD	426,062	20,938,681	-	-
Trade payables	JPY	51,658,000	30,559,282	-	-
Advance from suppliers	USD	19,176	1,272,024	-	-
Retention money	USD	5,076,032	336,707,948	48,611,600	3,044,544,508
Retention money	EUR	120,000	9,011,460	-	-
Interest on buyers credit	USD	34,188	2,267,766	-	-

Notes to the Standalone Financial Statements

(All amounts are in Indian Rupees except for share data or otherwise stated)

2.33 Auditor's remuneration (excluding service tax)

Particulars	For The Year Ended 31 March 2016	For The Year Ended 31 March 2015
- as Auditors	1,426,880	1,238,400
- for other services	3,825,200	588,000
- for reimbursement of expenses	93,969	73,883
	5,346,049	1,900,283

2.34 Value of imports calculated on C.I.F basis

Particulars	For The Year Ended 31 March 2016	For The Year Ended 31 March 2015
Fuel	7,680,328,950	573,453,656
Components and spares	72,863,286	27,904,689
Capital goods	142,535,968	769,594,582
	7,895,728,204	1,370,952,927

2.35 Value of imported and indigenous materials consumed

Particulars	For The Year Ended 31 March 2016	For The Year Ended 31 March 2015
Fuel, stores and spares		
(i) Imported	6,931,765,733	-
(ii) Indigenous	5,326,039,880	-
	12,257,805,613	-
% Consumption	57%	-
% Consumption	43%	-
	100%	-

2.36 Expenditure in foreign currency

Particulars	For The Year Ended 31 March 2016	For The Year Ended 31 March 2015
Legal and professional	62,558,323	54,315,607
Interest on buyers credit	501,245,224	516,105,067
Traveling expense	9,870,932	-
Others	177,833,074	207,455,402
	751,507,553	777,876,076

2.37 Deferred tax

Particulars	For the year Ended 31 March 2016	For the year Ended 31 March 2015
Deferred tax assets		
Unabsorbed loss and depreciation as per Income-tax law	14,816,329,672	-
Deferred tax liabilities		
Excess of depreciation allowable under Income-tax law over depreciation provided in books	14,816,329,672	-
	-	-

In the absence of virtual certainty supported by convincing evidence that there will be future taxable income against which such losses can be set off, the deferred tax asset on carry forward unabsorbed depreciation and loss as at 31 March 2016 is created to the extent of deferred tax liability.

2.38 Related party disclosure**a) List of related parties**

Name of the party	Nature of relationship
Sembcorp Industries Ltd (Singapore)	Ultimate holding company
Sembcorp Utilities Pte Ltd (Singapore)	Holding company
TPCIL Singapore Pte Ltd, Singapore	Subsidiary (w.e.f. July 9, 2015)
Sembcorp India Private Limited, India	Entity under common control (Formerly known as Sembcorp Utilities India Private Limited, name changed w.e.f. January 07, 2016)
Sembcorp Gulf O&M Company Limited, United Arab Emirates	Entity under common control
Sembcorp Architects & Engineers Pte Ltd, Singapore	Entity under common control
Sembcorp Gayatri O&M Company Private Limited, India	Entity under common control
Sembcorp Gayatri Power Limited	Entity under common control (Formerly known as NCC Power Projects Ltd, name changed w.e.f. February 29, 2016)
Gayatri Projects Limited, India	Significant influence
Gayatri Energy Ventures Private Limited	Significant influence
Deep Corporation Private Limited, India	Key management personnel having significant influence
Gayatri Hi-Tech Hotels Limited, India	Key management personnel having significant influence
T V Sandeep Kumar Reddy	Key management personnel - Director (Managing Director till March 31, 2016)
Tang Kin Fei	Key management personnel - Chairman
Atul Mohan Nargund	Key management personnel - Managing Director (Chief Executive Officer till 18 May 2016)
B N K Reddy	Chief Financial Officer
Nagamani Alluri	Company Secretary

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(All amounts are in Indian Rupees except for share data or otherwise stated)

b) The following are the transactions with related parties during the year

Particulars	For the year Ended 31 March 2016	For the year Ended 31 March 2015
1. Contract work		
Gayatri Projects Limited	413,731,704	443,048,708
2. Rent		
Deep Corporation Private Limited	6,713,918	9,714,204
Gayatri Hi-Tech Hotels Limited	708,353	319,392
3. Project development expenses		
Sembcorp India Private Limited	63,442,706	256,461,489
Sembcorp Utilities Pte Ltd	78,731,023	54,315,607
Deep Corporation Private Limited	1,980,410	-
Gayatri Hi-Tech Hotels Limited	120,773	-
4. Bank guarantee fees/ commission		
Gayatri Projects Limited	19,704,922	24,724,469
Sembcorp Utilities Pte Ltd	141,509,310	200,734,543
5. Money received from issue of share capital including share premium		
Sembcorp Utilities Pte Ltd	6,417,295,300	4,561,610,672
Gayatri Energy Ventures Private Limited	159,740	50,000,000
6. Capital advances made		
Gayatri Projects Limited	104,492,389	188,661,993
7. Reimbursement of expenses		
Sembcorp Utilities Pte Ltd	9,870,932	3,742,129
Gayatri Energy Ventures Private Limited	1,333,800	3,127,089
Sembcorp Gayatri Power Limited	-	141,121
8. Township development expenses		
Gayatri Projects Limited	10,888,680	4,553,047
Sembcorp Architects & Engineers Pte Ltd	-	1,379,573
9. Margin money deposits advanced/(refund)		
Gayatri Projects Limited	-	(6,580,420)
10. Sale of Township Land to		
Sembcorp Gayatri Power Limited	-	44,305,072
11. Investment in subsidiary		
TPCIL Signapore Pte Ltd	470,800	-
12. Claim received against purchase of materials		
Sembcorp Gulf O&M Company Limited	58,243,055	-
13. Manpower Consultancy charges		
Sembcorp India Private Limited	160,218,502	-
14. Salaries to key managerial person		
B N K Reddy	7,969,312	6,473,430
Nagamani Alluri	1,310,674	1,050,588

c) Details of related party balances is as under:

Particulars	For the year Ended 31 March 2016	For the year Ended 31 March 2015
Related party receivables		
Gayatri Projects Limited (margin money deposit)	679,617,795	627,077,047
Gayatri Projects Limited (advance against projects)	34,098,875	275,818,011
Sembcorp Utilities India Private Limited	-	367,896
Sembcorp Gayatri O&M Company Limited	-	2,748,326
	713,716,670	906,011,280
Related party payables		
Gayatri Projects Limited	37,119,695	49,683,097
Gayatri Energy Ventures Private Limited	-	196,000
Sembcorp Utilities Pte Ltd	24,029,824	131,856,562
Sembcorp India Private Limited	20,844,323	56,465,145
Sembcorp Gulf O&M Company Limited	-	312,619,960
Deep Corporation Private Limited	-	184,290
Gayatri Hi-Tech Hotels Limited	75,315	-
	82,069,157	551,005,054
Investment in subsidiary		
TPCIL Singapore Pte. Ltd	470,800	-
Corporate guarantee for term loan		
Gayatri Projects Limited	50,113,184,278	47,360,000,000
(Represents the amount of facility availed outstanding)		
Corporate Guarantee for buyers credit facility		
Sembcorp Utilities Pte Ltd	19,910,889,222	24,192,208,077
(Represents the amount of facility availed)		

Notes to the Standalone Financial Statements

(All amounts are in Indian Rupees except for share data or otherwise stated)

2.39 The Company has established a comprehensive system of maintenance of information and documents as required by the transfer pricing legislation under Sections 92-92F of the Income-tax Act, 1961. Since the law requires existence of such information and documentation to be contemporaneous in nature, the Company is in the process of updating the documentation for the domestic and international transactions entered into with the associated enterprise during the financial year and expects such records to be in existence latest by 30 November 2016, as required by law. The Management is of the opinion that its domestic and international transactions are at arm's length so that the aforesaid legislation will not have any impact on the standalone financial statements, particularly on the amount of tax expenses and that of provision for taxation.

for **B S R & Associates LLP**

Chartered Accountants

ICAI Firm registration number: 116231W / W-100024

Hemant Maheshwari

Partner

Membership No: 096537

Place: Hyderabad

Date: May 19, 2016

for and on behalf of the Board of Directors of

Thermal Powertech Corporation India Limited

CIN: U40103TG2008PCL057031

Atul Mohan Nargund

Managing Director

DIN: 05135381

B N K Reddy

Chief Financial Officer

Place: Hyderabad

Date: May 19, 2016

T V Sandeep Kumar Reddy

Director

DIN: 00005573

Nagamani Alluri

Company Secretary

Membership No: 025304



Consolidated Financial Statements

Independent Auditors' Report on Consolidated Financial Statements

To

The Members of Thermal Powertech Corporation India Limited

Report on the consolidated financial statements

We have audited the accompanying consolidated financial statements of Thermal Powertech Corporation India Limited (collectively referred to as 'the Company' or 'the Group'), which comprise the consolidated balance sheet as at 31 March, 2016, the consolidated statement of profit and loss, the consolidated cash flow statement for the year then ended, and a summary of the significant accounting policies and other explanatory information (collectively referred to as the 'consolidated financial statements').

Management's Responsibility for the consolidated financial statements

The Holding Company's Board of Directors is responsible for the preparation of these consolidated financial statements in terms of the requirement of the Companies Act, 2013 ("the Act") that give a true and fair view of the consolidated financial position, consolidated financial performance and consolidated cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Company and for preventing and detecting frauds and other irregularities; the selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the consolidated financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error, which have been used for the purpose of preparation of the consolidated financial statements by the Directors of the Holding Company, as aforesaid.

Auditor's Responsibility

Our responsibility is to express an opinion on these consolidated financial statements based on our audit. While conducting the audit, we have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made there under.

We conducted our audit in accordance with the Standards on Auditing specified under Section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the consolidated financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and the disclosures in the consolidated financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the consolidated financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial control relevant to the Holding Company's preparation of the consolidated financial statements that give a true and fair view in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of the accounting policies used and the reasonableness of the accounting estimates made by the Holding Company's Directors, as well as evaluating the overall presentation of the consolidated financial statements.

We believe that the audit evidence obtained by us is sufficient and appropriate to provide a basis for our audit opinion on the consolidated financial statements.

Opinion

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid consolidated financial statements give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs of the Company as at 31 March, 2016, and their consolidated loss and their consolidated cash flows for the year ended on that date.

Other Matter

We did not audit the financial statements of the subsidiary, whose financial statements reflect total assets of Rs. 4.71 lakhs as at 31 March 2016, total revenue of Rs. Nil and net cash flows amounting to Rs. 4.71 lakhs for the year ended on that date, as considered in the consolidated financial statements. These financial statements are unaudited and have been furnished to us by the Management and our opinion on the consolidated financial statements, in so far as it reflects to the amounts and disclosures included in respect of the subsidiary and our report in terms of sub-sections (3) and (11) of Section 143 of the Act in so far as it relates to the aforesaid subsidiary is based solely on such unaudited financial statements. In our opinion and according to the information and explanations given to us by the Management, these financial statements are not material to the Group.

Our opinion on the consolidated financial statements, and our report on Other Legal and Regulatory Requirements below, is not modified in respect of the above matters with respect to our reliance on the work done and the financial statements certified by the Management.

Report on Other Legal and Regulatory Requirements

1. As required by Section 143(3) of the Act, we report, to the extent applicable, that:

- a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit of the aforesaid consolidated financial statements.
- b) In our opinion, proper books of account as required by law relating to preparation of the consolidated financial statements have been kept so far as it appears from our examination of those books.
- c) The consolidated balance sheet, the consolidated statement of profit and loss and the consolidated cash flow statement dealt with by this Report are in agreement with the relevant books of account maintained for the purpose of preparation of the consolidated financial statements.
- d) In our opinion, the aforesaid consolidated financial statements comply with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.
- e) On the basis of the written representations received from the directors as on 31 March, 2016 taken on record by the Board of Directors of the Holding Company, none of the directors is disqualified as on 31 March, 2016 from being appointed as a director of the company in terms of Section 164 (2) of the Act.

- f) With respect to the adequacy of the internal financial controls over financial reporting of the Group and the operating effectiveness of such controls, refer to our separate Report in "Annexure A"; and
- g) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:
 - (i) The consolidated financial statements have disclosed the impact of pending litigations as at 31 March 2016 on the consolidated financial position of the Group - Refer Note 2.24 to the consolidated financial statements;
 - (ii) The Group did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses; and
 - (iii) There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Group.

for **BSR & Associates LLP**

Chartered Accountants

ICAI Firm Registration Number: 116231W/W-100024

Hemant Maheshwari

Partner

Membership Number: 096537

Place: Hyderabad

Date: May 19, 2016

Annexure A to the Independent Auditor's Report on Consolidated financial statements

With reference to, Annexure A in our report of even date to the Members of the Company on the consolidated financial statements for the year ended 31 March 2016.

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of the Section 143 of the Companies Act, 2013 ("the Act")

We have audited the internal financial controls over financial reporting of Thermal Powertech Corporation India Limited ("the Holding Company") as of 31 March 2016 in conjunction with our audit of the consolidated financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Respective Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India ('ICAI'). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Act.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under Section 143 (10) of the Act, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note

require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the consolidated financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

Meaning of Internal Financial Controls Over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of consolidated financial statements for external purposes in accordance with the generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that:

1. pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the Company;
2. provide reasonable assurance that transactions are recorded as necessary to permit preparation of consolidated financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the Company are being made only in accordance with authorisations of management and directors of the Company; and

3. provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the Company's assets that could have a material effect on the consolidated financial statements.

Inherent Limitations of Internal Financial Controls Over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, the Holding Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at 31 March 2016, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the ICAI.

for **BSR & Associates LLP**

Chartered Accountants

ICAI Firm Registration Number: 116231W/W-100024

Hemant Maheshwari

Partner

Membership Number: 096537

Place: Hyderabad

Date: May 19, 2016



Consolidated Balance sheet

(All amounts are in Indian Rupees except for share data or otherwise stated)

	Note	As at 31 March 2016
EQUITY AND LIABILITIES		
Shareholders' funds		
Share capital	2.1	14,818,307,360
Reserves and surplus	2.2	7,681,757,222
		22,500,064,582
Non-current liabilities		
Long-term borrowings	2.3	45,848,350,945
Long-term provisions	2.4	30,626,000
		45,878,976,945
Current liabilities		
Short-term borrowings	2.5	10,393,620,033
Trade payables	2.6	
- Total outstanding dues of micro enterprises and small enterprises		-
- Total outstanding dues of creditors other than micro enterprises and small enterprises		1,905,980,641
Other current liabilities	2.7	29,328,500,029
Short-term provisions	2.8	48,434,999
		41,676,535,702
TOTAL		110,055,577,229
ASSETS		
Non-current assets		
Fixed assets		
- Tangible assets	2.9	89,331,564,275
- Intangible assets	2.10	26,078,756
- Capital work-in-progress	2.11	781,313,822
Long-term loans and advances	2.12	1,203,513,330
Other non-current assets	2.13	697,690,670
		92,040,160,853

	Note	As at 31 March 2016
Current assets		
Inventories	2.14	3,092,985,892
Trade receivables	2.15	8,780,307,954
Cash and bank balances	2.16	2,419,278,358
Short-term loans and advances	2.17	1,203,699,342
Other current assets	2.18	2,519,144,830
		18,015,416,376
TOTAL		110,055,577,229

Significant accounting policies and notes to the consolidated financial statements.1 & 2

The notes referred to above form an integral part of the consolidated financial statements.

As per our report of even date attached

for **B S R & Associates LLP**

Chartered Accountants

ICAI Firm registration number: 116231W / W-100024

for and on behalf of the Board of Directors of

Thermal Powertech Corporation India Limited

CIN: U40103TG2008PCL057031

Hemant Maheshwari

Partner

Membership No: 096537

Atul Mohan Nargund

Managing Director

DIN: 05135381

T V Sandeep Kumar Reddy

Director

DIN: 00005573

B N K Reddy

Chief Financial Officer

Nagamani Alluri

Company Secretary

Membership No: 025304

Place: Hyderabad

Date: May 19, 2016

Place: Hyderabad

Date: May 19, 2016

Consolidated Statement of profit and loss

(All amounts are in Indian Rupees except for share data or otherwise stated)

	Note	For the year ended As at 31 March 2016
Revenue		
Revenue from operations	2.19	24,112,513,076
Other income	2.20	173,074,210
Total revenue		24,285,587,286
Expenses		
Cost of fuel		12,067,075,195
Transmission charges		626,866,306
Employee benefits	2.21	464,727,944
Finance costs	2.22	7,235,836,345
Depreciation and amortisation	2.9 & 2.10	2,872,437,979
Other expenses	2.23	1,776,809,628
Total expenses		25,043,753,397
Loss before tax		(758,166,111)
Tax expense		-
Loss after tax		(758,166,111)

Earnings per share (face value of share Rs.10 each)

Basic and diluted 2.25 (0.55)

Significant accounting policies and notes to the consolidated financial statements. 1 & 2

The notes referred to above form an integral part of the consolidated financial statements.

As per our report of even date attached

for **B S R & Associates LLP**

Chartered Accountants

ICAI Firm registration number: 116231W / W-100024

for and on behalf of the Board of Directors of

Thermal Powertech Corporation India Limited

CIN: U40103TG2008PCL057031

Hemant Maheshwari

Partner

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Chief Financial Officer

Nagamani Alluri

Company Secretary

Membership No: 025304

Place: Hyderabad

Date: May 19, 2016

Place: Hyderabad

Date: May 19, 2016

Consolidated Cash flow statement

(All amounts are in Indian Rupees except for share data or otherwise stated)

	For the year ended As at 31 March 2016
A. Cash flows from operating activities	
Net loss before tax	(758,166,111)
Adjustments:	
Depreciation and amortisation	2,872,437,979
Finance costs	7,235,836,345
Interest income	(173,030,739)
Loss on discard of assets	136,457
Advance written off	448,000
Unrealised foreign exchange loss (net)	23,407,641
Operating cash flows before working capital changes	9,201,069,572
(Increase)/Decrease in inventories	(1,925,068,900)
(Increase)/Decrease in trade receivables	(8,780,307,954)
(Increase)/Decrease in current assets and loans and advances	(2,684,718,797)
(Increase)/Decrease in non-current assets and loans and advances	330,776,038
Increase/(Decrease) in trade payables, current liabilities and provisions	2,006,962,258
Increase/(Decrease) in long term provisions	26,159,910
Cash used in operations	(1,825,127,873)
Income taxes paid	(51,768,257)
Net cash used in operating activities	(1,876,896,130)
B. Cash flows from investing activities	
Changes in capital work-in-progress	85,189,944,826
Purchase of tangible and intangible assets	(89,865,087,525)
Bank deposits (having maturity of more than 3 months)	270,269,125
Interest received	367,620,671
Net cash used in investing activities	(4,037,252,903)
C. Cash flows from financing activities	
Proceeds from issue of shares including securities premium	6,417,455,040
Proceeds from long-term borrowings	5,087,679,010
Repayment of long-term borrowings	(6,615,813,587)

Consolidated Cash flow statement

(All amounts are in Indian Rupees except for share data or otherwise stated)

	For the year ended As at 31 March 2016
Proceeds from short-term borrowings	19,570,063,809
Repayment of short-term borrowings	(9,691,025,762)
Interest and Finance charges paid	(8,526,584,438)
Net cash from financing activities	6,241,774,072
Net increase / (decrease) in cash and cash equivalents (A+B+C)	327,625,039
Cash and cash equivalents at the beginning of the year	1,609,873,659
Cash and cash equivalents at the end of the year	1,937,498,698
Note:	
Components of Cash and cash equivalents comprise:	
Cash on hand	1,336,488
Balance with scheduled banks	
-in current accounts	855,478,872
-in deposit accounts	1,080,683,338
Total cash and cash equivalents	1,937,498,698

As per our report of even date attached

for **B S R & Associates LLP**

Chartered Accountants

ICAI Firm registration number: 116231W / W-100024

Hemant Maheshwari

Partner

Membership No: 096537

Place: Hyderabad

Date: May 19, 2016

for and on behalf of the Board of Directors of

Thermal Powertech Corporation India Limited

CIN: U40103TG2008PCL057031

Atul Mohan Nargund

Managing Director

DIN: 05135381

B N K Reddy

Chief Financial Officer

Place: Hyderabad

Date: May 19, 2016

T V Sandeep Kumar Reddy

Director

DIN: 00005573

Nagamani Alluri

Company Secretary

Membership No: 025304

Notes to the Consolidated Financial Statements

Significant Accounting Policies

1. Significant accounting policies

1.1 Basis of preparation of consolidated financial statements

The consolidated financial statements ("CFS or Consolidated Financial Statements") of Thermal Powertech Corporation India Limited ("the Company") together with its subsidiary (collectively termed as "the Group" or "the consolidated entities") are prepared in accordance with Accounting Standard 21 (AS 21) - "Consolidated Financial Statements" specified under Section 133 of the Companies Act, 2013 ("the Act") read with Rule 7 of the Companies (Accounts) Rules, 2014 and other accounting principles generally accepted in India (GAAP), to the extent applicable. The consolidated financial statements are prepared by adopting uniform accounting policies between the group companies for like transactions and other events in similar circumstances and are presented to the extent possible, in the same manner as the Company's standalone financial statements. Appropriate disclosure, as applicable, is made of significant deviations from the Group's accounting policies, which have not been adjusted. The consolidated financial statements are presented in Indian rupees.

1.2 Details of Subsidiary considered for consolidation

Sl. No	Name of the Company	Incorporation	Country of Proportion of ownership interest as at 31 March 2016	Proportion of ownership interest as at 31 March 2015
1.	TPCIL Singapore Pte. Ltd*	Singapore	100%	-

*The date of incorporation of the company is November 18, 2014.

1.3 Use of estimates

The preparation of consolidated financial statements in conformity with generally accepted accounting principles in India requires that the management makes estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent liabilities as at the date of the special purpose consolidated financial statements and the reported amount of revenue and expenses during the reporting period. Actual results could differ from these estimates. Any revision to accounting estimates is recognised prospectively in the current and future period.

1.4 Current and Non-current classification

All assets and liabilities are classified into current and non-current.

Assets

An asset is classified as current when it satisfies any of the following criteria:

- it is expected to be realised in, or is intended for sale or consumption in, the Groups normal operating cycle;
- it is held primarily for the purpose of being traded;
- it is expected to be realised within 12 months after the reporting date; or
- it is cash or cash equivalent unless it is restricted from being exchanged or used to settle a liability for atleast 12 months after the reporting date.

Current assets include the current portion of non-current financial assets. All other assets are classified as non-current.

Liabilities

A liability is classified as current when it satisfies any of the following criteria:

- it is expected to be settled in the Group's operating cycle;
- it is held primarily for the purpose of being traded;
- it is due to be settled within 12 months after the reporting date; or
- the Group does not have an unconditional right to defer settlement of the liability for atleast 12 months after the reporting date. Terms of a liability that could, at the option of the counterparty, result in its settlement by the issue of equity instruments do not affect its classification.

Current liabilities include the current portion of non-current financial liabilities. All other liabilities are classified as non-current.

Notes to the Consolidated Financial Statements

Significant Accounting Policies

Operating cycle

Operating cycle is the time between the acquisition of assets for processing and their realisation in cash or cash equivalents.

1.5 Fixed assets and depreciation

Tangible fixed assets

Tangible fixed assets are stated at cost of acquisition or construction less accumulated depreciation and / or accumulated impairment loss, if any. The cost of tangible fixed asset comprises of its purchase price, taxes, freight, duties, levies and borrowing costs if capitalisation criteria are met and any other directly attributable cost of bringing the asset to its working condition for the intended use. Any trade discounts and rebates are deducted in arriving at the purchase price.

Subsequent expenditure related to an item of tangible fixed asset is added to its book value assets only if it increases the future benefits from the existing asset beyond its previously assessed standard of performance. All other expenses on existing tangible assets, including day-to-day repair and maintenance expenditure and cost of replacing parts, are charged to the statement of profit and loss for the period during which such expenses are incurred.

Advances paid towards the acquisition of fixed assets outstanding at each balance sheet date are disclosed as Capital advances under the Long-term loans and advances and the cost of fixed assets under construction and acquired but not ready for their intended use are disclosed as Capital Work-in-Progress.

Indirect expenditure including borrowing cost to the extent incidental to construction of tangible fixed asset is disclosed under Expenditure during construction period under Capital Work-in-Progress and will be allocated to tangible fixed asset on being put to use. Other expenditure not relating to construction activity or incidental thereto is recognised in the statement of profit and loss.

Gains or losses arising from de-recognition of fixed assets are measured as the difference between the net disposal proceeds and the carrying amount of the fixed asset and are recognised in the statement of profit and loss when the asset is de-recognised.

The Group has adopted the provisions of para 46/46A of the Accounting Standard -11 - "The Effects of Changes in Foreign Exchange Rates", accordingly exchange differences arising on restatement/settlement of long-term foreign currency borrowings relating to acquisition of depreciable fixed assets are adjusted to the cost of the respective assets and depreciated over the remaining useful life of such assets.

Depreciation on tangible fixed assets is provided on straight line method based on the useful life as specified in Schedule II to the Act, except in case of plant and machinery where the estimated useful life has been considered as 25 years, which the Management believes best represent based on internal assessment where necessary, which is different from the useful life as prescribed under Part C of Schedule II of the Act.

Where cost of a part of the asset is significant to total cost of the asset and useful life of that part is different from the useful life of the remaining asset, useful life of that significant part is determined separately.

Intangible assets

Intangible assets are stated at cost of acquisition net of recoverable taxes less accumulated amortization/ depletion and impairment loss, if any. The cost comprises of purchase price, borrowing costs and any cost directly attributable to bringing the asset to its working condition for the intended use and adjustment arising from exchange rate variation attributable to the intangible assets. Expenditure incurred on acquisition of intangible assets which are not ready to use at the reporting date is disclosed under Capital Work-in-Progress.

Cost of software recognized as intangible asset, is amortised on straight line method over a period of legal right to use or 3 years, whichever is less. Other intangible assets are amortised on straight line method over the period of legal right to use or life of the related plant or asset, whichever is less.

1.6 Inventories

Inventories which comprise of fuel, stores and spares are carried at the lower of cost and net realisable value. Cost of inventories comprises all costs of purchase and other costs incurred in bringing the inventories to their present location and condition. In determining the cost, weighted average cost method is used. Net realisable value is the estimated selling price in the ordinary course of business, less the estimated costs of completion and the estimated costs necessary to make the sale.

1.7 Investments

Investments that are readily realisable and intended to be held for not more than a year from the date of acquisition are classified as current investments. All other investments are classified as long term investments.

Long-term investments are carried at cost less any other-than-temporary diminution in value, determined separately for each individual investment.

Current investments are carried at lower of cost and fair value. The comparison of cost and fair value is done separately in respect of each category of investment.

1.8 Foreign currency transactions

Foreign currency transactions are recorded using the exchange rates prevailing on the dates of the respective transactions. Exchange differences arising on foreign currency transactions settled during the year are recognized in the statement of profit and loss unless it relates to a long term foreign currency monetary item.

Monetary assets and liabilities that are denominated in foreign currency are translated at the exchange rate prevalent at the date of the balance sheet. The resultant exchange differences are recognised in the statement of profit and loss unless it relates to a long term foreign currency monetary item.

Non-Monetary assets are recorded at the rate prevailing on the date of the transaction

Exchange differences arising on long-term foreign currency monetary items related to acquisition of a fixed asset are capitalised and depreciated over the remaining useful life of the asset. Exchange differences arising on other long-term foreign currency monetary items are accumulated in the 'Foreign Currency Monetary Item Translation Difference Account' and amortised over the remaining life of the concerned monetary item. All other exchange differences are recognised as income or as expenses in the period in which they arise.

1.9 Derivative instruments

The group enters into derivative contracts to hedge the foreign currency risk of the underlying assets and liabilities. The premium or discount on all such contracts is amortised as income or expense over the life of the contract. Any profit or loss arising on the cancellation or renewal of derivative contracts is recognised as income or expense for the period.

1.10 Employee benefits

The Group's liabilities towards gratuity and compensated absences are determined based on actuarial valuation using the projected unit credit method as on the date of the balance sheet. All actuarial gains and losses arising during the year are recognised in the statement of profit and loss.

Contributions to the provident fund, which is defined contribution scheme, is charged to the statement of profit and loss.

1.11 Revenue recognition

- " Revenue from energy units sold as per the terms of the Power Purchase Agreements ('PPA') and Letter Of Intent ('LOI') (collectively hereinafter referred to as 'the PPAs') is recognised on an accrual basis and includes unbilled revenue accrued up to the end of the accounting year. Revenue from energy units sold on a merchant basis is recognised in accordance with billings made to customers based on the units of energy delivered and the rate agreed with the customers. Revenue/charges from unscheduled interchange for the deviation in generation with respect to scheduled generation are recognized/ charged at rates notified by Central Electricity Regulatory Commission (CERC) from time to time as revenue from sale of electricity and adjusted with revenue from sale of electricity.
- Revenue from electrical energy transmission charges is recognized on an accrual basis in accordance with the provisions of transmission service agreements.
- The Group accounts for fuel and power purchase price adjustment claims in case of claims change in law and etc., as and when allowed by the regulatory authorities and true-up adjustment claims as and when realized.

Notes to the Consolidated Financial Statements

Significant Accounting Policies

- Claims for delayed payment charges and any other claims, which the Group is entitled to under the PPAs, are accounted for in the year of acceptance by the customers.
- Interest income is recognised on a time proportion basis taking into account the amount outstanding and the interest rate applicable.
- Dividend income is recognised when the unconditional right to receive the income is established.

1.12 Borrowing costs

Borrowing costs include interest, amortisation of ancillary costs incurred. Costs in connection with the borrowing of funds to the extent not directly related to the acquisition of qualifying assets are charged to the Statement of Profit and Loss over the tenure of the loan. Borrowing costs, allocated to and utilised for qualifying assets, pertaining to the period from commencement of activities relating to construction/development of the qualifying asset upto the date of capitalisation of such asset is added to the cost of the assets. Capitalisation of borrowing costs is suspended and charged to the Statement of Profit and Loss during extended periods when active development activity on the qualifying assets is interrupted.

1.13 Earnings / (loss) per share

The basic earnings per share ('EPS') is computed by dividing the net profit or loss after tax attributable to equity shareholders for the year by the weighted average number of equity shares outstanding during the year.

For the purpose of calculating diluted earnings per share, the net profit or loss for the period attributable to equity shareholders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.

1.14 Leases

Assets taken on lease under which the Group assumes substantially all the risks and rewards of ownership are classified as finance leases. Assets taken on finance lease are initially capitalised at fair value of the asset or present value of the minimum lease payments at the inception of the lease, whichever is lower. Lease payments are apportioned between the finance charge and reduction of the outstanding liability. The finance charge is allocated to periods during the lease term so as to produce a constant periodic rate of interest on the remaining balance of the liability for each period. Assets acquired under leases other than finance leases are classified as operating leases and recorded as expense as and when the payments are made over the lease term.

1.15 Taxes on income

Income-tax expense comprises current tax and deferred tax.

Current tax

The current charge for income-taxes is calculated in accordance with the relevant tax regulations applicable to the Group.

Deferred tax

Deferred tax charge or credit reflects the tax effects of timing differences between accounting income and taxable income, which originate during the period and are capable of reversal in one or more subsequent periods. The deferred tax charge or credit and the corresponding deferred tax liabilities or assets are recognised using the tax rates that have been enacted or substantially enacted by the Balance sheet date. Deferred tax assets are recognised only to the extent there is reasonable certainty that the assets can be realised in future; however, where there is unabsorbed depreciation or carry forward of losses under taxation laws, deferred tax assets are recognised only if there is a virtual certainty supported by convincing evidence that sufficient future taxable income will be available against which such deferred tax asset can be realised. Deferred tax assets are reviewed as at each Balance sheet date and written-down or written-up to reflect the amount that is reasonably/ virtually certain (as the case may be) to be realised.

The break-up of the major components of the deferred tax assets and liabilities as at the Balance sheet date has been arrived at after setting-off deferred tax assets and liabilities where the Group has a legally enforceable right and an intention to set-off assets against liabilities and where such assets and liabilities relate to taxes on income levied by the same governing taxation laws.

1.16 Provisions and contingent liabilities

The Group creates a provision when there is a present obligation as a result of a past event that probably requires an outflow of resources and a reliable estimate can be made of the amount of the obligation. A disclosure for a contingent liability is made when there is a possible obligation or a present obligation that may, but probably will not, require an outflow of resources. Where there is a possibility of an obligation or a present obligation in respect of which the likelihood of outflow of resources is remote, no provision or disclosure is made.

Provisions for onerous contracts, i.e. contracts where the expected unavoidable costs of meeting the obligations under the contract exceed the economic benefits expected to be received under it, are recognised when it is probable that an outflow of resources embodying economic benefits will be required to settle a present obligation as a result of an obligating event based on a reliable estimate of such obligation.

1.17 Impairment of assets

The Group assesses at each balance sheet date whether there is any indication that any assets forming part of its cash generating units may be impaired. If any such indication exists, the Group estimates the recoverable amount of the asset. If such recoverable amount of the asset or the recoverable amount of the cash generating unit to which the asset belongs to is less than its carrying amount, the carrying amount is reduced to its recoverable amount. The reduction is treated as an impairment loss and is recognised in the statement of profit and loss. If at the balance sheet date, there is an indication that a previously assessed impairment loss no longer exists, the recoverable amount is reassessed and the asset is reflected at the reassessed recoverable amount subject to a maximum of depreciated historical cost.

1.18 Cash flow statement

Cash flows are reported using the indirect method, whereby net profit / (loss) before tax is adjusted for the effects of transactions of a non-cash nature and any deferrals or accruals of past or future cash receipts or payments. The cash flows from regular revenue generating, investing and financing activities of the Group are segregated.

1.19 Cash and cash equivalents

Cash and cash equivalents comprises cash on hand, demand deposits with banks and short term highly liquid investments that are readily convertible into known amounts of cash with an original maturity of three months or less.

Notes to the Consolidated Financial Statements

(All amounts are in Indian Rupees except for share data or otherwise stated)

	As at 31 March 2016
2.1 Share capital	
Authorised	
Equity shares	
3,009,803,921 equity shares of Rs.10 each	30,098,039,210
490,196,079 5% Cumulative participatory redeemable convertible preference shares ("CPRCPS") of Rs.10 each	4,901,960,790
	35,000,000,000
Issued, Subscribed and fully paid up	
1,481,830,736 equity shares of Rs.10 each fully paid up *	14,818,307,360
	14,818,307,360

Of the above 1,240,214,762 equity shares of Rs.10 each, fully paid-up are held by Sembcorp Utilities Pte Ltd, the holding company.

* 1,340,519,230 equity shares of Rs.10 each, fully paid up are pledged against secured term loans.

The reconciliation of shares outstanding at the beginning and at the end of reporting period is set out below:

A. Equity Shares

Particulars	As at 31 March 2016	
	Number	Amount in Rs
Shares outstanding at the beginning of the year	840,085,232	8,400,852,320
Shares issued during the year	641,745,504	6,417,455,040
Shares outstanding at the end of the year	1,481,830,736	14,818,307,360

The details of shareholder holding more than 5% shares along with number of equity shared held is set below:

Equity Shares

Name of shareholder	As at 31 March 2016	
	No. of shares held	% of holding
Sembcorp Utilities Pte Limited	1,240,214,762	83.69%
Gayatri Energy Ventures Private Limited	241,615,274	16.31%

Terms and rights attached to equity shares:

Equity shares of the Company have a par value of Rs.10 per share. Each holder of equity shares is entitled to one vote per share. The Company declares and pays dividends in Indian rupees. In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaining assets of the Company, after distribution of all preferential amounts. The distribution will be in proportion to the number of equity shares held by the shareholders.

	As at 31 March 2016
2.2 Reserves and surplus	
Securities premium account	
Balance as at the beginning of the year	8,577,334,515
Add: Amount received during the year	-
Balance as at the end of the year	8,577,334,515
Balance in statement of profit and loss	
Balance as at the beginning of the year	(137,411,182)
Add: Loss for the year	(758,166,111)
Balance as at the end of the year	(895,577,293)
	7,681,757,222
	As at 31 March 2016
2.3 Long-term borrowings	
Secured	
Term loans	
From banks	12,910,350,945
From financial institutions	32,938,000,000
	45,848,350,945

Term loans

Term loans from banks and financial institutions are secured by way of:

1. Pari passu first charge of registered mortgage of freehold land of 160 sq. mtrs. in Sudhagad Taluka, Raigad, Maharashtra and equitable mortgage of 800.80 acres of owned land and 680.55 acres of land under lease situated at Pynampuram and Nelatur Villages, Muthukur Mandal in the state of Andhra Pradesh.
2. Pledge of 1,340,519,230 equity shares of Rs.10 each fully paid up of the Company.
3. First charge over all the present and future assets (both tangible and intangible) of the Company.
4. Corporate guarantee of Gayatri Projects Limited (Refer note no: 2.33)

Terms of repayment

Term loans are repayable in 48 equal quarterly installments commencing from 31 March 2016 except in case of loan from Power Financial Corporation Limited which is from 15 January 2016. The term loans carry an interest rate of 11.50% to 14% p.a.

Buyer's credit for project construction

Buyer's credit carries LIBOR based interest in range of 1.61% to 2.37% p.a.

The buyers credit facility has been guaranteed by Sembcorp Utilities Pte Ltd, in the form of corporate guarantee and is repayable within a period not exceeding 3 years from the date of shipment or 29 April 2016 which ever is later as per revised terms of payment.

2.4 Long-term provisions

	As at 31 March 2016
Provision for employee benefits	
- Compensated absences	30,626,000
	30,626,000

Notes to the Consolidated Financial Statements

(All amounts are in Indian Rupees except for share data or otherwise stated)

	As at 31 March 2016
2.5 Short-term borrowings	
Secured	
Loans repayable on demand	
- Working capital loans from banks	10,393,620,033
	10,393,620,033

Terms of working capital loans, terms of interest and nature of security - Facilities from Royal Bank of Scotland ("RBS")

Buyer's credit carries LIBOR based interest in range of 0.46% to 0.92% p.a.

The working capital borrowing is secured by corporate bank guarantee from Sembcorp Utilities Pte Ltd and Gayatri Energy Ventures Private Limited, in the ratio of respective shareholding at all times.

Terms of working capital loans from banks, terms of interest and nature of security (Other than RBS):

Working capital loans currently carry an interest of 9 % to 12.50% p.a. and buyers credit carries LIBOR based interest in range of 0.80 % to 1.34% p.a and secured by of mortgage pari passu first charge of registered mortgage of freehold land of 160 sq. mtrs. in Sudhagad Taluka, Raigad, Maharashtra and equitable mortgage of 800.80 acres of owned land and 680.55 acres of land under lease situated at Pynampuram and Nelatur Villages, Muthukur Mandal in the state of Andhra Pradesh.

First charge over all the present and future assets (both tangible and intangible) of the Company.

	As at 31 March 2016
2.6 Trade Payables	
Total outstanding dues of micro enterprises and small enterprises	-
Total outstanding dues of creditors otherthan micro enterprises and small enterprises	1,905,980,641
	1,905,980,641

	As at 31 March 2016
2.7 Other current liabilities	
Current maturities of long-term borrowings (Refer note on buyers' credit in note no: 2.3 above)	24,175,722,555
Interest accrued but not due on borrowings	553,761,808
Advances from customers	201,757
Capital creditors	401,256,085
Retention money payable	3,995,253,445
Statutory liabilities	63,506,220
Other employee benefits payable	52,935,607
Forward contracts payable	39,506,756
Other liabilities	46,355,796
	29,328,500,029

	As at 31 March 2016
2.8 Short-term provisions	
Provision for employee benefits	
- Compensated absences	1,498,000
- Retention bonus payable	46,936,999
	48,434,999

2.9 Tangible assets

Particulars	Gross block				Accumulated depreciation		Net block	
	As at 1 April 2015	Additions during the year	Disposals during the year	As at 31 March 2016	As at 1 April 2015	Depreciation for the year	Disposals during the year	As at 31 March 2016
A. Owned assets								
Land	913,307,351	16,630,265	3,026,089	926,911,527	-	-	-	926,911,527
Roads	257,383,057	1,099,160,612	-	1,356,543,669	22,011,428	117,023,709	-	139,035,137
Office buildings	225,782,782	282,236,394	-	508,019,176	11,683,262	8,768,279	-	20,451,541
Factory building	65,852,567	444,902,278	-	510,754,845	4,751,849	17,827,690	-	22,579,539
Furniture and fixtures	46,638,357	19,211,421	-	65,849,778	6,101,813	5,546,295	-	11,648,108
Vehicles	15,670,335	15,450,634	-	31,120,969	4,195,722	2,183,625	-	6,379,347
Office equipments	64,388,453	23,575,477	55,000	87,908,930	13,002,672	27,344,341	31,712	40,315,301
Electrical installations	115,992,681	1,392,446	-	117,385,127	21,452,398	13,394,273	-	34,846,671
Plant and machinery	116,740,172	87,952,735,012	-	88,069,475,184	6,029,646	2,697,857,768	-	2,703,887,414
Computers	22,950,593	5,871,244	1,148,368	27,673,469	10,274,408	1,342,061	1,052,359	10,564,110
Total	1,844,706,348	89,861,165,783	4,229,457	91,701,642,674	99,503,198	2,891,288,041	1,084,071	2,989,707,168
B. Assets under lease								
Land (Refer note no: 1)	622,047,360	-	2,418,591	619,628,769	-	-	-	619,628,769
Total	622,047,360	-	2,418,591	619,628,769	-	-	-	619,628,769
Total A+B	2,466,753,708	89,861,165,783	6,648,048	92,321,271,443	99,503,198	2,891,288,041	1,084,071	2,989,707,168

Note: 1

The Company had entered into an agreement with Andhra Pradesh Industrial Infrastructure Corporation Ltd. ('APIIC') for occupation of two tranches of land. One tranche of land was transferred to the Company as freehold land. For the other tranche of land, admeasuring Acre 680.55cents, a lease deed for a period of 21 years was entered with APIIC on 25 November 2009. As per the lease deed, APIIC agreed to sell the land even during the subsistence of the lease deed on securing necessary clearances and approvals for such sale to the Company on such mutually agreed terms and conditions. Further, in the unlikely event of transferring the land through sale to the Company, APIIC agreed to renew the lease for a further period on such mutually agreed terms and conditions. All the requirements of the agreement including the payment of consideration of Rs. 612,495,000 has been complied with by the Company to purchase the land. The said consideration was paid on 12 November 2009 and the same has been considered as cost of land. The Company received legal advice on the delay and there has been no indication that suggested that the delay in sale of land was not only administrative in nature and the said sale will happen in due course. Further, APIIC has also confirmed that it agrees to renew the lease for a further period on such mutually agreed terms and conditions in the unlikely event that the sale is not completed then. Accordingly, the estimates of useful lives of assets is considered to be appropriate.

Note: 2

In line with the Notification dated 29 December, 2011 issued by the Ministry of Corporate Affairs (MCA), the Company had selected the option given in paragraph 46A of the Accounting Standard-11 (AS-11) - "The Effects of Changes in Foreign Exchange Rates". The unamortised portion of net foreign exchange (gain)/loss on long-term foreign currency monetary items carried forward as at 31 March 2016 is Rs. 4,916,726,051

2.10 Intangible assets

Particulars	Gross block				Accumulated depreciation		Net block	
	As at 1 April 2015	Additions during the year	Disposals during the year	As at 31 March 2016	As at 1 April 2015	Depreciation for the year	Disposals during the year	As at 31 March 2016
Intangible assets								
Computer software	49,862,151	9,366,422	-	59,228,573	18,054,194	15,095,623	-	33,149,817
Total	49,862,151	9,366,422	-	59,228,573	18,054,194	15,095,623	-	33,149,817

Notes to the Consolidated Financial Statements

(All amounts are in Indian Rupees except for share data or otherwise stated)

2.11 Capital work-in-progress

Particulars	Opening balance	Additions during the year	Capitalised during the year	Closing balance
Plant and machinery	60,284,275,159	1,514,107,498	61,743,812,912	54,569,745
Civil packages	2,051,738,818	428,735,983	1,929,657,106	550,817,695
Other packages	3,263,079,784	429,828,058	3,676,958,571	15,949,271
Expenditure during construction period (note 1)	19,602,439,017	2,224,083,774	21,666,545,680	159,977,111
Total capital work-in-progress	85,201,532,778	4,596,755,313	89,016,974,269	781,313,822

Note 1. Expenditure during construction period

Particulars	Opening balance	Additions during the year	Capitalised during the year	Closing balance
A. Employee benefits				
Salaries	812,724,261	139,029,294	948,952,732	2,800,823
Contributions to provident and other funds	53,429,818	3,701,075	56,962,768	168,125
Staff welfare	70,568,443	41,844,843	112,082,476	330,810
	936,722,522	184,575,212	1,117,997,976	3,299,758
B. Administrative expenses				
Rent	69,193,546	1,797,971	70,991,517	-
Project development	1,212,308,978	216,755,963	1,426,882,657	2,182,284
Travelling	114,747,809	24,354,983	139,102,792	-
Rates and taxes	37,539,796	-	37,539,796	-
Electricity	11,740,869	677,754	12,234,216	184,407
Insurance	458,927,662	55,335,280	514,262,942	-
Corporate social responsibility	215,661,196	147,442,439	363,103,635	-
Safety expenses	22,631,333	4,285,358	26,916,691	-
Legal and professional	1,476,836,196	21,495,690	1,497,103,395	1,228,491
Other	309,254,837	40,806,220	340,691,637	9,369,420
	3,928,842,222	512,951,658	4,428,829,278	12,964,602
C. Finance costs				
Interest on borrowings	13,527,893,600	1,299,727,490	14,688,627,547	138,993,543
Other finance expenses	2,143,804,832	38,066,600	2,177,152,224	4,719,208
Less: interest income	(1,380,013,076)	(103,300,824)	(1,483,313,900)	-
	14,291,685,356	1,234,493,266	15,382,465,871	143,712,751

Continued

Particulars	Opening balance	Additions during the year	Capitalised during the year	Closing balance
D. Depreciation	117,622,435	32,861,614	150,484,049	-
E. Other income				
Scrap income	(19,617,714)	(10,948,385)	(30,566,099)	-
F. Trial run expenses	347,184,196	270,150,409	617,334,605	-
Total (A+B+C+D+E+F)	19,602,439,017	2,224,083,774	21,666,545,680	159,977,111

	As at 31 March 2016
2.12 Long-term loans and advances	
Unsecured, considered good	
Capital advances	777,831,663
Security deposits	7,600,000
Other loans and advances	
- Advance recoverable in cash or kind	250,000,000
- Advance tax (net of provision for tax of Rs. Nil)*	164,481,662
- Prepaid expense	3,600,005
	1,203,513,330

* Includes Rs. 29,475,485 Income tax paid under protest

	As at 31 March 2016
Capital advances stated above includes advances to Gayatri Projects Limited having significant influence. (Refer note no: 2.33)	34,098,875
	34,098,875

	As at 31 March 2016
2.13 Other non-current assets	
Unamortised processing fees	201,691,586
Interest accrued on deposits	28,249,905
Bank deposits due to mature after 12 months of the reporting date*	467,749,179
	697,690,670

* Represents Rs. 467,749,179 held as margin money towards bank guarantees and letters of credit.

	As at 31 March 2016
2.14 Inventories	
(at lower of cost and net realisable value)	
Fuel (includes goods in transit of Rs. 547,849,285)	2,225,716,573
Stores and spares	867,269,319
	3,092,985,892

Notes to the Consolidated Financial Statements

(All amounts are in Indian Rupees except for share data or otherwise stated)

	As at 31 March 2016
2.15 Trade receivables	
Unsecured, considered good	
Outstanding for a period exceeding six months from the date they are due for payment	-
Others*	8,780,307,954
	8,780,307,954

*includes trade receivable of Rs 3,046,124,678 in respect of which the company holds letter of credit.

	As at 31 March 2016
2.16 Cash and bank balances	
Cash and cash equivalents	
Cash on hand *	1,336,488
Balances with banks	
- on current accounts	855,478,872
- on deposit accounts (with original maturity of 3 months or less)	1,080,683,338
Other bank balances**	481,779,660
	2,419,278,358

* Cash on hand includes Rs. 856,288 held in foreign currency.

** Represents Rs. 481,779,660 held as margin money towards bank guarantees.

	As at 31 March 2016
Details of bank balances/deposits	
Bank balance available on demand / deposits with original maturity of 3 months or less included under cash and cash equivalents	1,936,162,210
Bank deposit due to mature within 12 months of the reporting date included under "Other bank balances"	481,779,660
Bank deposit due to mature after 12 months of the reporting date included under "Other non-current assets" (Refer note no: 2.13)	467,749,179
	2,885,691,049

	As at 31 March 2016
2.17 Short-term loans and advances	
Unsecured, considered good	
Margin money deposits	679,617,795
Other loans and advances	
- Prepaid expenses	156,110,181
- Rental deposits	543,400
- Staff advances	326,951
- Loan to employees	1,346,303
- Advances to suppliers	364,631,633

Continued

	As at 31 March 2016
- Others	1,123,079
	524,081,547
	1,203,699,342
Margin money deposits stated above is deposited with Gayatri Projects Limited which has significant influence. (Refer note no: 2.33)	679,617,795
	679,617,795

	As at 31 March 2016
2.18 Other current assets	
Unamortised processing fees	18,971,181
Interest accrued on deposits	69,243,862
Insurance claim receivable	53,756,321
Unbilled revenue	2,377,173,466
	2,519,144,830

	For the year ended As at 31 March 2016
2.19 Revenue from operations	
Sale of electricity	24,112,513,076
	24,112,513,076

	For the year ended As at 31 March 2016
2.20 Other income	
Interest income	173,030,739
Other income	43,471
	173,074,210

	For the year ended As at 31 March 2016
2.21 Employee benefits	
Salaries, allowances and benefits	395,605,676
Contribution to provident and other funds (Refer note no: 2.28)	18,973,612
Staff welfare expenses	50,148,656
	464,727,944

Notes to the Consolidated Financial Statements

(All amounts are in Indian Rupees except for share data or otherwise stated)

	For the year ended As at 31 March 2016
2.22 Finance costs	
Interest on borrowings	6,092,562,009
Other borrowing costs	397,950,593
Loss on derivative contracts	745,323,743
	7,235,836,345

	For the year ended As at 31 March 2016
2.23 Other expenses	
Legal and professional (Refer note no: 2.31)	314,273,199
Compensation for short supply of power	215,191,014
Consumption of stores, spares and consumables	190,730,418
Insurance	107,448,672
Repairs and maintenance:	
Buildings and civil works	39,268,446
Plant and machinery	433,319,859
Others	17,182,408
Rebate to customers	96,164,921
Loss on foreign currency transactions and translation (net)	78,041,928
Vehicle hire charges	50,372,622
Security expenses	48,123,085
Traveling and conveyance	38,944,793
Health and safety expenses	26,213,203
Commission charges	23,541,028
Rates and taxes	18,931,415
Community development expenses	14,466,829
Advertisement expenses	12,383,928
Communication expenses	12,181,020
Rent (Refer note no: 2.26)	6,565,337
Training and seminar	2,972,630
Printing and stationery	1,669,658
Directors' sitting fees	1,416,600
Advance written off	448,000
Loss on discard of assets	136,457
Miscellaneous expenses	26,822,158
	1,776,809,628

	As at 31 March 2016
2.24 Contingent liabilities and commitments (to the extent not provided for)	
a. Commitments	
Estimated amount of contracts remaining to be executed on capital account and not provided for	606,250,103
	606,250,103

b. Operation and maintenance agreement

The Company has entered into an agreement with Sembcorp Gayatri O&M Company Private Limited (SGOMC) on 11 February 2011 for operation and maintenance of thermal power plant at a fee of Rs.187,650,000 per year subject to future indexation.

	As at 31 March 2016
c. Claims against the Company not acknowledged as debt in respect of	
(i) In respect of income tax*	58,950,970
(ii) Additional charges levied by lender (Financial Institution) **	128,298,977
(iii) Additional interest charged by lender (Bank)	4,671,939
	191,921,886

* Tax paid under protest Rs. 29,475,485

** The Rural Electrification Corporation Limited (REC) has levied 1% additional interest for non-creation of security over coal conveyor corridor land measuring 23.34 acres. However, the Company had completed security creation on the total land including coal conveyor corridor land by way of signing of declaration of mortgage and handed over agreement of sale of land with APIIC coupled with the possession certificate to REC on 30 June 2015. The Company has accordingly requested REC to withdraw the said levy of additional interest.

d. Custom duty benefit availed

The Company had received the provisional Mega Power Project status on 26 September 2011 and hence is exempt from payment of customs duty on import of equipments for the project. The total customs duty benefit availed under the said scheme till 31 March 2016 amounts to Rs.7,840,500,052. The Company may be required to make payment of the benefits availed in case of non-fulfilment of conditions stipulated for Mega Power Project. In addition to the above, interest would also be levied. The said conditions are required to be fulfilled within 60 months from the date of import for provisional mega power projects. As on 31 March 2016, the Company has entered into long term arrangement with Andhra Pradesh and Telangana Power Distribution Companies for power supply of 1070 MW (Net Capacity) which is 86% of the total plant net generation capacity. Accordingly, the Company has complied with the requirements of the mega power project.

2.25 Earnings per share (EPS)

Particulars	For the year ended 31 March 2016
Net loss after tax attributable to the equity shareholders	(758,166,111)
Number of shares at the beginning of the year	840,085,232
Add: Weighted average number of equity shares issued during the period	541,827,002
Weighted average number of equity shares outstanding during the year	1,381,912,234
Basic EPS of par value of Rs.10 (Rs.)	(0.55)
Diluted EPS of par value of Rs.10 (Rs.)	(0.55)

Notes to the Consolidated Financial Statements

(All amounts are in Indian Rupees except for share data or otherwise stated)

2.26 Leases

The Company has taken rental premises on cancellable operating leases. Lease rental under such cancellable leases amounting to Rs. 1,897,121 has been charged to Statement of profit and loss (net of recoveries).

The Company is also obligated under non-cancellable operating leases for the premises which are renewable at the option of both the lessor and lessee. The total expense incurred during the period under non-cancellable operating lease amounted to Rs. 6,471,187. The total of Future Minimum Lease Payment (MLP) under non-cancellable operating leases is as follows:

Minimum lease payment	For the year ended As at 31 March 2016
Not later than one year	1,397,488
Later than one year but less than five years	-
Later than five year	-
Total	1,397,488

The Company has transferred lease rentals of Rs. 1,797,971 to pre-operative expenditure.

2.27 Segment reporting

The Group has considered business segment as the primary segment for disclosure. The Group is engaged in the business of generation and supply of power, which in the context of Accounting Standard (AS) 17 - "Segment Reporting", notified by the Companies (Accounting Standards) Rule - 2006 is considered the only business segment. Further, the primary business operations of the Group are concentrated in India, and hence, the Group is considered to operate only in one geographical segment as there are no foreign operations during the year.

2.28 Employee Contribution Plan

i) Defined Contribution Plan

The Company makes contributions, determined as a specified percentage of employee salaries, in respect of qualifying employees towards provident fund which are defined contribution plans. The contributions to provident funds and other funds charged to the Statement of profit and loss is Rs. 17,026,210 and capitalized during the year is Rs. 3,701,075.

ii) Compensated Absences

The accrual for unutilized leave is determined for the entire available leave balance standing to the credit of the employees at the year end. The value of such leave balances that are eligible for carry forward, is determined by an actuarial valuation as at the end of the year and is charged to Statement of profit and loss.

iii) Defined benefit plans

Gratuity: Every employee who has rendered atleast five years of continuous service is entitled to a benefit equivalent to one-half month's salary drawn for each year of completed service at the time of retirement / exit in line with the Payment of Gratuity Act, 1972. The same is payable at the time of separation from the Company or retirement, whichever is earlier.

Particulars	As at 31 March 2016
Reconciliation of opening and closing balance of the present value of defined benefit obligations	
Opening defined benefit obligation	9,726,363
Current service cost	194,527
Interest cost	778,109
Actuarial (gain)/ loss	2,516,440
Closing defined benefit obligation	13,215,439
Change in the fair value of assets	
Opening fair value of plan assets	9,452,541
Acquisition adjustments	(19,833)
Expected return on plan assets	756,203
Actuarial gains / (losses) on plan assets	153,629
Contributions by employer	3,527,815
Benefits paid	-
Closing fair value of plan assets	13,870,355
Amounts recognised in the balance sheet	
Present value of funded obligation	13,215,439
Fair value of plan assets at end of the year	13,870,355
Net (asset)/liability	(654,916)
Expense recognised in statement of profit and loss	
Current service cost	194,527
Interest on defined benefit obligation	778,109
Expected return on plan assets	(756,203)
Net actuarial losses / (gains) recognised in year	2,362,811
Amount, included in "employee benefits"	2,579,244
Summary of actuarial assumptions	
Discount rate (%)	8.00
Rate of return on plan assets (%)	8.00
Salary escalation rate (%)	5.00
Attrition rate (%)	
18 - 30 years	10%
31- 40 years	8%
41 & + years	1%

Discount rate: The discount rate is based on the prevailing market yields of Indian government securities as at the balance sheet date for the estimated term of the obligations.

Expected rate of return on plan assets: This is based on the expectation of the average long term rate of return expected on investments of the fund during the estimated term of the obligations.

Salary escalation rate: The estimates of future salary increases considered takes into account the inflation, seniority, promotion and other relevant factors.

Notes to the Consolidated Financial Statements

(All amounts are in Indian Rupees except for share data or otherwise stated)

2.29 Derivative contracts entered into by the Company and outstanding as at balance sheet date

Nature	Buy/Sell	For the year ended 31 March 2016	
		in foreign currency	in Indian Rupees
Forward Contracts-Buyers credit short term	Buy US \$	26,845,384	1,780,732,172
Forward Contracts-Letter of credit	Buy US \$	3,000,000	198,998,700
Forward Contracts-Buyers credit long term	Buy US \$	300,166,120	19,910,889,221
Forward Contracts-Retention money payable	Buy US \$	20,000,000	1,326,658,000

2.30 Foreign currency exposure not hedged by a derivative instrument or otherwise

Particulars	Currencies	For the year ended 31 March 2016	
		in foreign currency	in Indian Rupees
Buyers credit	USD	2,687,247	178,252,914
Trade payables	USD	5,064,504	335,943,483
Trade payables	SGD	426,062	20,938,681
Trade payables	JPY	51,658,000	30,559,282
Advance from suppliers	USD	19,176	1,272,024
Retention money	USD	5,076,032	336,707,948
Retention money	EUR	120,000	9,011,460
Interest on buyers credit	USD	34,188	2,267,766

2.31 Auditor's remuneration (excluding service tax)

Particulars	For the year ended 31 March 2016
- as Auditors	1,426,880
- for other services	3,825,200
- for reimbursement of expenses	93,969
	5,346,049

2.32 Deferred tax

Particulars	For the year ended 31 March 2016
Deferred tax assets	
Unabsorbed loss and depreciation as per Income-tax law	14,816,329,672
Deferred tax liabilities	
Excess of depreciation allowable under Income-tax law over depreciation provided in books	14,816,329,672
	-

In the absence of virtual certainty supported by convincing evidence that there will be future taxable income against which such losses can be set off, the deferred tax asset on carry forward unabsorbed depreciation and loss as at 31 March 2016 is created to the extent of deferred tax liability.

2.33 Related party disclosure

a) List of related parties

Name of the party	Nature of relationship
Sembcorp Industries Ltd (Singapore)	Ultimate holding company
Sembcorp Utilities Pte Ltd (Singapore)	Holding company
Sembcorp India Private Limited, India	Entity under common control (Formerly known as Sembcorp Utilities India Private Limited, name changed w.e.f 07 January, 2016)
Sembcorp Gulf O&M Company Limited, United Arab Emirates	Entity under common control
Sembcorp Architects & Engineers Pte Ltd, Singapore	Entity under common control
Sembcorp Gayatri O&M Company Private Limited, India	Entity under common control
Sembcorp Gayatri Power Limited	Entity under common control (Formerly known as NCC Power Projects Ltd, name changed w.e.f 29 February 2016)
Gayatri Projects Limited, India	Significant influence
Gayatri Energy Ventures Private Limited	Significant influence
Deep Corporation Private Limited, India	Key management personnel having significant influence
Gayatri Hi-Tech Hotels Limited, India	Key management personnel having significant influence
T V Sandeep Kumar Reddy	Key management personnel - Director (Managing Director till May 18, 2016)
Tang Kin Fei	Key management personnel - Chairman
Atul Mohan Nargund	Key management personnel - Managing Director (Chief Executive Officer till May 18, 2016)
B N K Reddy	Chief Financial Officer
Nagamani Alluri	Company Secretary

b) The following are the transactions with related parties during the year

Particulars	For the year ended 31 March 2016
1. Contract work	
Gayatri Projects Limited	413,731,704
2. Rent	
Deep Corporation Private Limited	6,713,918
Gayatri Hi-Tech Hotels Limited	708,353
3. Project development expenses	
Sembcorp India Private Limited	63,442,706
Sembcorp Utilities Pte Ltd	78,731,023
Deep Corporation Private Limited	1,980,410
Gayatri Hi-Tech Hotels Limited	120,773
4. Bank guarantee fees/ commission	
Gayatri Projects Limited	19,704,922
Sembcorp Utilities Pte Ltd	141,509,310
5. Money received from issue of share capital including share premium	
Sembcorp Utilities Pte Ltd	6,417,295,300
Gayatri Energy Ventures Private Limited	159,740

Notes to the Consolidated Financial Statements

(All amounts are in Indian Rupees except for share data or otherwise stated)

b) The following are the transactions with related parties during the year

Particulars	For the year ended 31 March 2016
6. Capital advances made	
Gayatri Projects Limited	104,492,389
7. Reimbursement of expenses	
Sembcorp Utilities Pte Ltd	9,870,932
Gayatri Energy Ventures Private Limited	1,333,800
8. Township development expenses	
Gayatri Projects Limited	10,888,680
9. Claim received against purchase of materials	
Sembcorp Gulf O&M Company Limited	58,243,055
10. Manpower Consultancy charges	
Sembcorp India Private Limited	160,218,502
11. Salaries to key managerial person	
B N K Reddy	7,969,312
Nagamani Alluri	1,310,674

c) Details of related party balances is as under:

	For the year Ended 31 March 2016
Related party receivables	
Gayatri Projects Limited (margin money deposit)	679,617,795
Gayatri Projects Limited (advance against projects)	34,098,875
	713,716,670
Related party payables	
Gayatri Projects Limited	37,119,695
Sembcorp Utilities Pte Ltd	24,029,824
Sembcorp India Private Limited	20,844,323
Gayatri Hi-Tech Hotels Limited	75,315
	82,069,157
Corporate guarantee for term loan	
Gayatri Projects Limited	50,113,184,278
(Represents the amount of facility availed outstanding)	
Corporate Guarantee for buyers credit facility	
Sembcorp Utilities Pte Ltd	19,910,889,222
(Represents the amount of facility availed)	

2.34 Additional Information, as required under Schedule III to the Companies Act, 2013, of enterprises consolidated as Subsidiary is as under:

Name of Entity	Net Assets		Share in loss	
	As % of Consolidated net assets	Amount in Rs	As % of Consolidated profit or loss	Amount in Rs
Thermal Powertech Corporation India Limited	100.00%	22,500,310,822	99.96%	(757,918,787)
Foreign Subsidiary				
TPCIL Singapore Pte Ltd, Singapore, 100% subsidiary	0.00%	199,389	0.04%	(247,324)
Total	100.00%	22,500,510,211	100.00%	(758,166,111)

2.35 The Company didn't have any subsidiary as on 31 March 2015 hence this is the first year of consolidated financial statements, comparative figures for previous year is not available.

As per our report of even date attached

for **B S R & Associates LLP**

Chartered Accountants

ICAI Firm registration number: 116231W / W-100024

for and on behalf of the Board of Directors of

Thermal Powertech Corporation India Limited

CIN: U40103TG2008PCL057031

Hemant Maheshwari

Partner

Membership No: 096537

Atul Mohan Nargund

Managing Director

DIN: 05135381

T V Sandeep Kumar Reddy

Director

DIN: 00005573

B N K Reddy

Chief Financial Officer

Nagamani Alluri

Company Secretary

Membership No: 025304

Place: Hyderabad

Date: May 19, 2016

Place: Hyderabad

Date: May 19, 2016

Shorter Notice is hereby given that Eighth Annual General Meeting of the Members of M/s. Thermal Powertech Corporation India Limited will be held on Friday September 30, 2016 at 11.00 A.M at 6-3-1090, A-5, T.S.R Towers, 6-3-1090, Rajbhavan Road, Somajiguda, Hyderabad - 500 082, for the purpose of transacting the following business.

ORDINARY BUSINESS:

1. To receive, consider and adopt the Balance Sheet as at March 31, 2016 and the Profit and Loss Account for the year ended on that date and the Report of the Board of Directors and the Auditors thereon.
2. To re-appoint Mr. Ng Meng Poh (DIN: 3274824) a director, who retires by rotation and, being eligible, offers himself for re-appointment.
3. To re-appoint Mr. D.Venkata Chalam (DIN: 2749496) a director, who retires by rotation and, being eligible, offers himself for re-appointment.
4. To appoint M/s. BSR & Associates LLP, (LLP registration No. 116231W/W-100024) Chartered Accountants, Hyderabad, the retiring auditors, as Statutory Auditors of the Company to hold office from the conclusion of this Annual General Meeting to the conclusion of thirteenth Annual General Meeting on such remuneration as may be fixed by Audit & Risk Committee and approved by the Board.

SPECIAL BUSINESS

5 Appointment of Mr. Atul Nargund Mohan (DIN: 05135381) as director of the company

To consider and if thought fit, to pass with or without modification, the following resolution as an **Ordinary Resolution:-**

RESOLVED THAT pursuant to the provisions of section 160 and other applicable provisions, if any, of the Companies Act, 2013 (including any statutory modification or re-enactment thereof for the time being in force) and the Rules made thereunder, as amended from time to time Mr. Atul Mohan Nargund (DIN 05135381), who was appointed as an Additional Director of the Company by the Board of Directors with effect from May 12, 2016, in terms of Section 152, 161(1) of the Companies Act, 2013 and applicable provisions of the Articles of Association of the Company and whose term of office expires at this Annual General Meeting and in respect of whom the Company has received a notice in writing from a member proposing his candidature for the office of Director, be and is hereby appointed as a Director of the Company whose period of office shall not be liable to determination by retirement of directors by rotation as long as he holds the position of Managing Director.

RESOLVED FURTHER THAT the Board of Directors of the Company be and are hereby authorized to do all such acts, deeds or things as may be necessary to give effect to the above resolution.

6 Ratification of Cost Auditor's Remuneration

To consider and if thought fit, to pass, with or without modifications the following resolution as an Ordinary Resolution;

RESOLVED THAT pursuant to Section 148 and other applicable provisions, if any, of the Companies Act, 2013 (including any statutory modification or re-enactment thereof for the time being in force) and the Companies (Audit and Auditors) Rules, 2014, as amended from time to time, the members of the Company hereby consider, approve and ratify the remuneration of Rs.2,00,000/- (Rupees Two Lakhs only) excluding out of pocket expenses and service tax payable to M/s. Narasimha Murthy & Co., Cost Accountants, who are appointed as Cost auditors to conduct the audit of cost records maintained by the Company for the financial year from 2016-17.

FURTHER RESOLVED THAT the Board of Directors and the Company Secretary of the Company be and are hereby severally authorized to do all such things and deeds as may be required in this regard

7. Appointment of M/s Gayatri Projects Limited as an agency to manage the local issues at site.

To consider and, if thought fit, to pass with or without modification, the following resolution as an Ordinary Resolution:-

RESOLVED THAT pursuant to section 188 and other applicable provisions of the Companies Act 2013, Members of the Company hereby consider and approve;

1. To appoint M/s Gayatri Projects Ltd (GPL) to handle local issues at the Project site.
2. To allocate a budget of Rs.0.50 Crores for the current financial year 2016- 17 to handle local issues.

FURTHER RESOLVED THAT the Board of Directors of the Company be and are hereby authorized to take necessary steps and do all acts, deeds, things as may be required in this regard.

NOTES:

1. A member entitled to attend and vote is entitled to appoint a proxy to attend and, on a poll, to vote instead of himself. Such a proxy need not be a member of the Company. Proxies, in order to be valid and effective, must be received at the Company's Registered Office on or before the commencement of the meeting. A proxy form is enclosed.
2. The relative explanatory statement pursuant to section 102 of the Companies Act, 2013, relating to special business to be transacted at the meeting is annexed.
3. Corporate members intending to send their authorized representatives to attend the meeting are requested to send a certified copy of board resolution on the letterhead of the

company, signed by one of the directors, company secretary or any other authorized signatory named in the resolution, authorizing their representatives to attend and vote their behalf at the meeting.

4. Members/Proxies are requested to hand over the enclosed Attendance Slip duly filled in, at the entrance for attending the meeting.
5. Documents referred to in the Notice and Explanatory Statement are available for inspection at the Registered Office of the Company during Office hours between 11.00 A.M. and 1.00 A.M on all working days prior to the Annual General Meeting.

By order of the Board of Directors

Nagamani Alluri
Company Secretary
ACS No. 25304

Place: Hyderabad
Date: September 26, 2016

Registered Office:

A Block, 5th Floor, TSR Towers, Rajbhavan Road,
Somajiguda, Hyderabad 500 082
CIN: U40103TG2008PLC057031
Tel: 040-49048300 Fax: 040-23370360
Email: cs.india@sembcorp.com



Annexure to Notice

EXPLANATORY STATEMENT UNDER SECTION 102 OF THE COMPANIES ACT, 2013

ITEM NO. 5

Members are informed that Mr. Atul Mohan Nargund was appointed as Additional Director of the Company on May 12, 2016 by the Board of Directors of the Company and in accordance with the provisions of Section 161 (1) of the Companies Act, 1956, he holds office as Additional Director upto the date of ensuing Annual General meeting. The Company has received a notice from a member with requisite deposit proposing him to be appointed as Director of the Company in terms of Section 160 of the Companies Act, 2013.

Mr. Atul Mohan Nargund previously worked with Reliance industries, Sembcorp Industries and British Petroleum. Mr. Atul has more than 25 years of experience in Project development, Engineering, Company Management, Business development and Operations and maintenance of power and chemical plants.

Mr. Atul who was previously associated with the Company as Chief Executive Officer, holds a degree in chemical engineering.

Mr. Atul Mohan Nargund was instrumental in execution and commissioning of 1320 MW TPCIL project, being operated by Thermal Powertech Corporation of India Limited, a fellow subsidiary of the Company.

Memorandum of interest

None of the Directors or Key Managerial Personnel and their relatives, except Mr. Atul Mohan Nargund, are concerned or interested (financially or otherwise) in this resolution. The Board commends the Ordinary Resolution set out at Item no. 5 for approval of the Members.

ITEM NO. 6

Pursuant to Section 148 of the Act, the Company is required to have the audit of its cost records conducted by a cost accountant

in practice. On the recommendation of the Audit Committee of Directors, the Board of Directors has approved there-appointment of M/s. Narasimha Murthy & Co., Cost Accountants, Hyderabad as the Cost Auditors of the Company to conduct audit of cost records maintained by the Company for the Financial Year 2016-17, at a remuneration of Rs 2,00,000 plus Service tax and actual out-of-pocket expenses.

M/s. Narasimha Murthy & Co., Cost Accountants have furnished a certificate regarding their eligibility for appointment as Cost Auditors of the Company having vast experience in the field of cost audit.

The Board commends the Resolution at Item No.6 of the accompanying Notice for ratification of the Cost Auditors' remuneration by the Members of the Company.

Memorandum of concern or interest:

None of the Directors or KMP of the Company or their respective relatives are concerned or interested in the Resolution at Item No.6 of the accompanying Notice.

Item No. 7

As the Company is putting in a substantial investment in this project, it is imperative for the Company to create a sustainable, stable and secure environment for smooth execution & operation of the plant.

In this connection, it is proposed to appoint M/s Gayatri Projects Ltd (GPL) to handle local issues at the Project site at a cost of upto Rs. 50.00 Lakhs (Rupees Fifty Lakhs Only) for the current financial year 2016-17.

Particulars to be provided in terms of rule 15(1) of Companies (Meetings of Board and its Powers) Rules 2014 for entering into a Contract with Related Party.

Name of the Related Party	M/s Gayatri Projects Limited
Name of the Director /KMP who is related	Mr. T.V. Sandeep Kumar Reddy
Nature of Relationship	Director
Nature, duration & Particulars of the Contract of the Company	Appointment as Agency to manage the local issue at the project site
Material terms, Monetary value	Rs. 0.50 crore
Advance Paid	Nil
Manner of determining the pricing and other commercial terms as part contract and not considered as part of contract	Based on the previous experiences of the Company in managing the local villager issues on minimum cost basis under ordinary course of business.
Whether all factors relevant to the contract have been considered	Yes
Any other information.	NIL

Memorandum of concern or interest:

Mr. T.V. Sandeep Kumar Reddy, Director of the Company, is Director & KMP in M/s Gayatri Projects Limited and is deemed to be interested in the transaction. None of the other Directors, key managerial personnel or their relatives of your Company are concerned or interested in the resolution.

By order of the Board of Directors

Nagamani Alluri
Company Secretary
ACS No. 25304

Place: Hyderabad
Date: September 26, 2016

Registered Office:

A Block, 5th Floor, TSR Towers, Rajbhavan Road,
Somajiguda, Hyderabad 500 082
CIN: U40103TG2008PLC057031
Tel: 040-49048300 Fax: 040-23370360
Email: cs.india@sembcorp.com

Form No. MGT-11

Proxy form

[Pursuant to section 105(6) of the Companies Act, 2013 and rule 19(3) of the Companies (Management and Administration) Rules, 2014]

CIN	U40103TG2008PLC057031
Name of the Company	Thermal Powertech Corporation India Limited
Registered Office	6-3-1090, A-5, T.S.R Towers, Rajbhavan Road, Somajiguda, Hyderabad - 500 082
Name of the Member(s)	
Registered Address	
E-mail id	
Folio No/ Client Id	
DP Id	

I/We, being the member (s) of shares of the above named company, hereby appoint:

Name
Address
E-mail ID
Signature

Or failing him;

Name
Address
E-mail ID
Signature

Or failing him;

Name
Address
E-mail ID
Signature

as my/our proxy to attend and vote (on a poll) for me/us and on my/our behalf at the Annual General Meeting of the Company, to be held on Friday September 30, 2016 at 11.00 AM at 6-3-1090, A-5, T.S.R Towers, Rajbhavan Road, Somajiguda, Hyderabad - 500 082 and at any adjournment thereof in respect of such resolutions as are indicated below:

Resolution No.

- 1.....
- 2.....
- 3.....

Signed this..... day of..... 2016

Signature of shareholder

Signature of Proxy holder(s)

Affix
Revenue
Stamp

Note: This form of proxy in order to be effective should be duly completed and deposited at the Registered Office of the Company, on or before the commencement of the Meeting.

Route map to the AGM Venue

Venue for the Meeting :6-3-1090, 5th Floor, A Block, T.S.R Towers, Rajbhavan Road, Somajiguda, Hyderabad - 500 082



Team Strength





Thermal Powertech Corporation India Limited
(A Sembcorp Gayatri Company)

CIN: U40103TG2008PLC057031

#6-3-1090, A-5, T.S.R Towers, Rajbhavan Road,
Somajiguda, Hyderabad - 500 082

Phone: 040-49048300, Fax: 040-23370360

Email: cs.india@sembcorp.com

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